e intend to deephen this well to 3795 with a pulling unit. We will o TD and tie back to the 5½ csg. The well will be perforated in the rom 3790 to 3675, acid treated.  The work will star when a unit becomes available in about 10 days.	
	e Grayburg Zone
e intend to deephen this well to 3795 with a pulling unit. We will to TD and tie back to the 5% csg. The well will be perforated in the rom 3790 to 3675, acid treated.  The work will star when a unit becomes available in about 10 days.	e Grayburg Zone
e intend to deephen this well to 3795 with a pulling unit. We will o TD and tie back to the 5½ csg. The well will be perforated in the rom 3790 to 3675, acid treated.  The work will star when a unit becomes available in about 10 days.	e Grayburg Zone
e intend to deephen this well to 3795 with a pulling unit. We will TD and tie back to the 5½ csg. The well will be perforated in the rom 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will TD and tie back to the 5½ csg. The well will be perforated in the com 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will TD and tie back to the 5½ csg. The well will be perforated in the com 3790 to 3675, acid treated.	
intend to deephen this well to 3795 with a pulling unit. We will TD and tie back to the 5½ csg. The well will be perforated in the com 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will TD and tie back to the 5½ csg. The well will be perforated in the com 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will TD and tie back to the 5½ csg. The well will be perforated in the rom 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will TD and tie back to the 5½ csg. The well will be perforated in the rom 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will o TD and tie back to the 5½ csg. The well will be perforated in the com 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will o TD and tie back to the 5½ csg. The well will be perforated in the rom 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will o TD and tie back to the 5½ csg. The well will be perforated in the com 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will o TD and tie back to the 5½ csg. The well will be perforated in the rom 3790 to 3675, acid treated.	
e intend to deephen this well to 3795 with a pulling unit. We will to TD and tie back to the 5½ csg. The well will be perforated in the	
e intend to deephen this well to 3795 with a pulling unit. We will	
- <u>6</u> ∪v•	•
-2-80:	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in work) SEE RULE 1103.	comme communica dute of stating any proposed
	cluding estimated data of exercise
OTHER	L.
CHANGE PLANS CASING TEST AND CEMENT JOB CONTROL OTHER	<u> </u>
APORABILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDOHMENT
FORM REMEDIAL WORK TO PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	-1
	QUENT REPORT OF:
Check Appropriate Box To Indicate Nature of Notice, Report	
3578' Gr.	Lea
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
THE East LINE, SECTION 33 TOWNSHIP 195 RANGE 37E	_HMPM: ()
UNIT LETTER B 990 FEET FROM THE North LINE AND 1650 FEE	Eumont
Location of Well	10. Field and Pool, or Wildcat
Box 147 - Hobbs, N. M. 88240	# 1
W. K. Byf'om	9. Well No.
W. K. Byrom	Williams
WELL X WELL OTHER-	8. Form or Lease Name
OIL [Y] 6A2 []	7. Unit Agreement Nume
IDO NOT USE THIS FORM FOR FORESCALS TO STILL OF TO RELETEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT" " (FORM C-101) FOR BUCH PROPOSALS.)	
SUNDRY NOTICES AND REPORTS ON WELLS	
PERATOR	5. State Off & Gas Lease No.
AND OFFICE	State Fee K
S.G.S. AND OFFICE	Sa. Indicate Type of Leuse
NEW MEXICO OIL CONSERVATION COMMISSION LE s.g.s.	Effective 1-1-65
S.G.S.	Superseder Old C-102 and C-103 Effective 1-1-65