Submit 5 Copies Appropriate District Office on 1980, Hobbs, NM 88240

State of New Mexico Ene Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amerada Hess Corpora	tion			30-0	25 – 05815			
ress		2065						
Drawer D, Monument,	New Mexico 8	8265	Other (Please explain	n)				
m(s) for Filing (Check proper box) Well	Change is	Transporter of:						
empletion		Dry Gas	Effective 9	-1-91				
ge in Operator	Casinghead Ges	Condensate						
nee of operator give same	-	·						
ddress of previous operator								
DESCRIPTION OF WELL A	AND LEASE Well No.	Pool Name, Includ	fine Formation	Kind of		Le	ne No.	
we Name J. H. Williams "A"	1	Eunice Mo	onument G/SA	State, F	ederal or Fee			
ation				_		***		
Unit Letter N	_ :660	_ Feet From The _	South Line and1977	Feet	From The	west	Line	
	100		37E , NMPM,	Lea			County	
Section 34 Township	p 19S	Range	J/L , MMFM,					
DESIGNATION OF TRAN	SPORTER OF C	IL AND NATI	URAL GAS					
ne of Authorized Transporter of Oil	X or Conde	assic	Voctest (Cline organist to Mu	tich approved (opy of that form Texas	77210	ህ) 4648	
Scurlock Permian Con	rporation	or Dry Gas	P. O. Box 4648, Address (Give address to wh	hick approved	copy of this for	n is to be se	nt)	
me of Authorized Transporter of Casing Warren Petroleum Con		or Dry Gas	P. O. Box 1589	, Tulsa,	OK. 7410	2		
vell produces oil or liquids,	Unit Sec.	Twp. Rgs		When				
location of tanks.	N 34	19S 37E		L_				
is production is commingled with that	from any other lease o	r pool, give commin	igling order number:					
COMPLETION DATA	Oil We	II Gas Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	- (X)	.			i			
e Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.			
			Top Oil/Gas Pay	Tan Oil/Can Day		Tubing Donth		
vations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Old Oas 7 ay	Top Olivous Pay		Tubing Depth		
forations					Depth Casing	Shoe		
	TUBING	J, CASING AN	D CEMENTING RECOR	CEMENTING RECORD				
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	<u> </u>	<u> </u>	ACKS CEN	IENI	
					 			
TEST DATA AND REQUE	ST FOR ALLOV	VARI E						
				llanna bla Cam th	is domb or he (or Gill 24 hr	res)	
	recovery of total volum		Producing Method (Flow,)			or full 24 ho	H <i>a</i> rs.)	
			Producing Method (Flow,)			or full 24 ho	NOTS.)	
te First New Oil Run To Tank	recovery of total volum					or full 24 ho	mars.)	
te First New Oil Run To Tank	Date of Test Tubing Pressure		Producing Method (Flow,) Casing Pressure		Choke Size	or full 24 ho	nas.)	
ngth of Test	Date of Test		Producing Method (Flow,)		etc.)	or full 24 ho	nas.)	
ength of Test	Date of Test Tubing Pressure		Producing Method (Flow,) Casing Pressure		Choke Size	or full 24 ho	ours.)	
te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Date of Test Tubing Pressure		Producing Method (Flow,) Casing Pressure		Choke Size	or full 24 ho	nes.)	
te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	Date of Test Tubing Pressure Oil - Bbls.		Producing Method (Flow,) Casing Pressure Water - Bbls. Bbls. Condensate/MMC	pump, gas lýt,	Choke Size	or full 24 ho	ners.)	
te First New Oil Run To Tank Ingth of Test Itual Prod. During Test AS WELL Itual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	ne of load oil and m	Producing Method (Flow,) Casing Pressure Water - Bbls.	pump, gas lýt,	Choke Size	or full 24 ho	nes)	
ite First New Oil Run To Tank ingth of Test itual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (5)	ne of load oil and m	Producing Method (Flow,) Casing Pressure Water - Bbls. Bbls. Condensate/MMC	pump, gas lýt,	Choke Size	or full 24 ho	ners.)	
the First New Oil Run To Tank Ingth of Test Citual Prod. During Test GAS WELL Citual Prod. Test - MCF/D Sting Method (pitot, back pr.)	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	ne of load oil and m	Producing Method (Flow,) Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-in)	pump, gas líft,	Choke Size Gas. MCF			
ite First New Oil Run To Tank ingth of Test citual Prod. During Test GAS WELL citual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (S	Shut-in) MPLIANCE Inservation given above	Producing Method (Flow,) Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-in)	pump, gas líft,	Choke Size			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.