

DISTRICT I
P.O. Box 1580, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05817

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH MONUMENT G/SA UNIT
BLK. 23

8. Well No.

15

9. Pool name or Wildcat

EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒GAS
WELL ☐

OTHER

2. Name of Operator

AMERADA HESS CORPORATION

3. Address of Operator

POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter 0 : 330 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 34 Township 19S Range 37E NMGSA LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: Cement squeeze & test casing. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

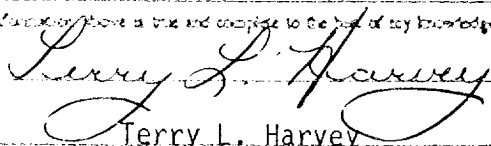
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2315

MIRU pulling unit. TOH w/rods and pump. ND wellhead. NU BOP. Fill 3-1/2" liner w/sand to 3,675'. TOH w/tubing. TIH w/tubing and 3-1/2" packer to verify top of leak at 3,694'. Establish rate and pressure. TOH w/tbg. and packer. RU cementers. TIH w/3-1/2" cement retainer. Set retainer at ±3,600' and squeeze casing leak with approximately 200 sacks Class "C" cement with 2% CACL. RD cementers. TOH w/tbg. Run in hole w/tubing, drill collars and bit. WOC 24 hrs. Drill out retainer and cement to 3,659' (top of Grayburg). Test casing to 500 psi. Clean out wellbore to TD. TOH w/tbg. and bit. TIH w/production tubing. ND BOP. TIH w/rods and pump. Nipple up wellhead. RD and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Sr. Staff Assistant

DATE 11-23-94

TYPE OR PRINT NAME

Terry L. Harvey

TELEPHONE NO. 393-2144

(This space for State Use)

CERTIFIED TRUE COPY BY JERRY A. SEXTON
11/23/94

DEC 01 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: