

NEW MEXICO OIL CONSERVATION COMMISSION

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CONTRIBUTION	
DATE	
S.S.	
FIELD OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
W. K. Byrom

Address of Operator
Box 147 - Hobbs, N. M. 88240

Location of Well
UNIT LETTER W 330 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 19S RANGE 37E NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
J. H. William A

9. Well No.
2

10. Field and Pool, or Wildcat
Eumont

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3560 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-3-77 moved unit on location, installed BOP and killed well with 200 bbls kcl water. Pulled tbg and packer, ran bit and casing scraper and cleaned well to 3850. Ran 3836.25' of 10.5# 4 1/2" New casing in well. Cemented with 330 sxs class C neat with 1/4# flow seal. Spotted 10 bbls acid at 3700' with tbg. Pulled tbg. and perforated at 3530, 3537, 3555, 3573, 3585, 3597, 3616 and 3628 with one shot per interval. Ran tbg. and packer. Acidized with 3000 gallons reg NE acid and used 10 balls. Pulled tbg and fraced down 4 1/2 casing with 60,000 gallons 2% kcl water and 72,000# sand. Well fraced at 4000 psi and 26 bpm injection rate. Ran tb and rods to put well on pump.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. K. Byrom TITLE Geologist DATE 1-12-77

APPROVED BY [Signature] TITLE DATE JAN 17 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1977

Off. of the Sec. of Comm.
HOBBS, N. M.