DISTRIBUTION			_
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS  REQUEST FOR ALLOWABLE  AND		Form C-104 Supersedes Old C-104 and C-1
FILE			Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GASA PM 165
LAND OFFICE	5 <b>-</b> 000	JUL 17	2 28 111 03
TRANSPORTER GAS	l-Midland		
OPERATOR	1-File		
PRORATION OFFICE			
Creatur <b>Tidi</b>	water Oil Company		
Astoressa Box	249, Hobbs, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	
Mew Well Re-rougletion Them point ⊆ whership ■	Change in Transporter of:  Oil Dry G  Casinghead Gas Condo	Formerly Sincl State Lea 373	
f change of ownership give name and address of previous owner	Sinclair Oil & Gas Co	ompany, Hobbs, New Mexi	. <b>c</b> o
DESCRIPTION OF WELL AND I	Well No. Pool N	Name, Including Formation	Kind of Lease
East Eumont (	Jnit 84	Eumont Queen	State, Federal or Fee State
	Feet From The North L	ine and <b>1980</b> Feet F	rom The <b>East</b>
Line of Section 34 , Tow	vnship 19 S Range	37 E , NMPM,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of OI.  Texas New Mexico Pipe	ine Company	Box 1510, Midland,	pproved copy of this form is to be sent) <b>Texas</b>
Name of Authorized Transporter of Cas	singhead Gas 🛣 💮 or Dry Gas 🗀	Address (Give address to which approved copy of this form is to be sent)  Monument, New Mexico	
Warren Petroleum Corpo	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.  If this production is commingled with	B 34 19 37	Yes  1. give commingling order number:	2-7-58
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	: Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic	on = (X)	!	
Date Spadded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10.2	Name of Producing Formation	Top Oil/Gas Pay	Publing Depth
Feriorations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE  OR ALLOWABLE (Test must be	DEPTH SET  Pafter recovery of total volume of load	
HOLE SIZE  TEST DATA AND REQUEST FOIL, WELL.  I safe First New Cil Stan To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be	DEPTH SET	Toil and must be equal to or exceed top allo
TEST DATA AND REQUEST FOIL, WELL.	OR ALLOWABLE (Test must be able for this	DEPTH SET  Pafter recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, g	I oil and must be equal to or exceed top allows lift, etc.)
TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this	DEPTH SET  DEPTH SET  after recovery of total volume of load depth or be for full 24 hours)	Toil and must be equal to or exceed top allo
TEST DATA AND REQUEST FOIL, WELL.	OR ALLOWABLE (Test must be able for this	DEPTH SET  Pafter recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, g	I oil and must be equal to or exceed top allo as lift, etc.)
TEST DATA AND REQUEST FOIL WELL  First First New Cil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	DEPTH SET  Pafter recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, g	I oil and must be equal to or exceed top allo as lift, etc.)    Choke Size
TEST DATA AND REQUEST FOIL WELL  First First New Cil Run To Tanks  Length of Test	OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Pafter recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.	l oil and must be equal to or exceed top allo as lift, etc.)    Choke Size     Gas-MCF
TEST DATA AND REQUEST FOIL, WELL.  Finite Finit New Cillian To Tanks  Length of Test  Actual Ero L During Test	OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure	DEPTH SET  Pafter recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, g	I oil and must be equal to or exceed top allows lift, etc.)    Choke Size
TEST DATA AND REQUEST FOIL WELL  Finite Finit New Cillian To Tanks  Length of Test  Actual Ero L During Test  GAS WELL	OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  Pafter recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.	l oil and must be equal to or exceed top allo as lift, etc.)    Choke Size     Gas-MCF
TEST DATA AND REQUEST FOIL WELL.  Finite Finit New Cillian To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-Mat/D  Lesting Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  after recovery of total valume of load depth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	I oil and must be equal to or exceed top allous lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
TEST DATA AND REQUEST FOIL WELL  First First New Cil Run To Tanks  Length of Test  Actual Froi. During Test  GAS WELL  Actual Froi. Test-12 TVD	CASING & TUBING SIZE  OR ALLOWABLE (Test must be able for this  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Pafter recovery of total volume of load depth or be for full 24 hours)  Producing Method (Flow, pump, g  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	I oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

Original Signed By: B. M. BREINING (Signature) Area Engineer (Title) July 15, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE \_\_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.