

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-05825
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:  
East Eumont Unit

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator  
OXY USA WTP Limited Partnership

8. Well No.  
192463 83

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat  
Eumont Yates 7Rvr On

4. Well Location

Unit Letter C : 660 feet from the north line and 1980 feet from the west line

Section 34 Township 19S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3576'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE OTHER SIDE

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State Representative II/STAFF MANAGER)

APPROVED BY GARY W. WINK TITLE STATE REPRESENTATIVE II/STAFF MANAGER

DATE JAN 29 2003

GWW

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**EAST EUMONT UNIT #83**

**09/15/2002**

CMIC: Davis

MIRU KEY plugging crew #453 NDWH NU BOP Released packer POOH w/ tbg & packer. RU wireline RIH set CIBP @ 3711 RD wireline RIH w/ tbg CH w/ salt gel. Spotted 25 sxs class C cmt POOH w/ tbg. RU wireline RIH perf csg @ 2755' RD wireline RIH w/ tbg and packer to 2000#. Couldn't establish injection rate. SI till Monday.

**09/16/2002**

CMIC: Davis

SI till Monday

**09/17/2002**

CMIC: Davis

RIH w/ tbg 3026' spotted 25 sxs class c cmt. WOC RIH tagged cmt @ 2675'. POOH to 1400' spotted 25 sxs class C cmt. POOH w/ tbg 367' filled inside 5-1/2 csg w/ 60 sxs class C cmt. LD rest of tbg ND BOP RDMO  
Well plugged according to written procedure and verbal consultations with NMOC reps EL Gonzales and Gary Wink.