

Orig: & cc: OCC  
cc: KMR  
JTR  
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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off; result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

April 22, 1955  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company  
(Company or Operator)

State #373  
(Lease)

D & D Drilling Company, Well No. 1 in the SE 1/4 NE 1/4 of Sec. 34

T. 19 S, R. 37 E, NMPM, Emont Pool, Lea County.

The Dates of this work were as follows: 3-20

Notice of intention to do the work (X) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

ID 3800 - Set 7" OD casing @ 3799 and cemented with 1200 sacks cement. Ran temperature survey which indicated top of cement back of 7" casing @ 1860' from surface. Let cement set 48 hours and tested with 1200# for thirty minutes before and after drilling plug. No decrease in pressure. Drilled cement plug to 3797. Ran PGA Gamma Ray Neutron Logs. PBTD 3797 - perforated 7" casing W/4 jet shots per foot from 3656-86, 3713-30. Ran 2" UE tubing to 3732, swabbed load water, tested 450 MCF gas per 24 hours. Killed well and acidized W/1,000 gallons of mud acid @ Maximum pressure of 2400#, @ 1 Barrel per minute Swabbed load water, tested 700 MCF gas per 24 hours. Tubing pressure 50#, casing 90#. PBTD 3797 - Acidized W/3,000 gallons of 15% regular acid @ maximum pressure of 1900#, @ 1.5 barrels per minute, cleaned to pit @ 365 MCF per 24 hours. Sand-traced W/4,000 gallons of refined oil & 4,000# of sand @ maximum pressure of 5700#, @ 3.9 barrels per minute. Tested 846 MCF per 24 hours with tubing pressure of 120# Rtested @ 646 MCF gas per 24 hours. Released tools.

Witnessed by H. A. Lund, Sinclair Oil & Gas Company, Foreman  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION  
*H. C. Stanley*  
(Name)  
(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name: *C. C. Miller*  
Position: Dist. Supt.  
Representing: Sinclair Oil & Gas Company  
Address: 520 East Broadway, Hobbs, New Mexico