

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTED	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-105
 Effective 1-1-65

Operator
 Atlantic Richfield Company
 Address
 P. O. Box 1978, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name James H Williams	Well No. 5	Pool Name, Including Formation Eumont Queen Gas	Kind of Lease State, Federal or Fee	Fee State	Lease No. E-274
Location					
Unit Letter F	1980	Feet From The North	Line and 1980	Feet From The West	
Line of Section 34	Township 19S	Range 37E	N.M.P.M.	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas Company	401 Wall Tower, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 34 19S 37E	No-pending Pipe line connection

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-4-57	Date Compl. Ready to Prod. 11-20-57	Total Depth 3900	P.B.T.D. 3731					
Elevations (DF, RKB, RT, GR, etc.) 3570 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 3724	Tubing Depth 3710					
Perforations 3724 to 3728 four jet shots per foot	Depth Casing Shoe 3899							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8	330	200					
7 7/8	5 1/2	3899	200					
	2 3/8	3710						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 316 MCF/D	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (shut-in) 257	Casing Pressure (shut-in) Packer	Choke Size 22/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fred Griffith
 (Signature)
 Reports Section
 (Title)
 5-23-72
 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 27 1972, 19____

BY John Runyan
 Geologist

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for flowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiply

22

RECORDED

MAY 19 1910
OIL CONSERVATION COM. ST.
HOUSTON, TEX.