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# NEW MEXICO OIL CONSERVATION COMMISSION

3 - MDOC  
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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-0-66

AUG 9

a. Index of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>A-1543</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Midwest Oil Company</b>	8. Farm or Lease Name <b>East Eumont Unit</b>
3. Address of Operator <b>Box 249, Hobbs, New Mexico</b>	9. Well No. <b>91</b>
4. Location of Well UNIT LETTER <b>E</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>198</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3598 GR</b>	12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Convert to Injection well</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Pulled rods and tubing. Ran bit and scraper to 3842'. Set internally plastic coated tubing at 3702', and Johnson type 101-5 packer at 3668'.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **C. E. Wadley** TITLE **Area Supt.** DATE **8-3-67**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: