NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMITTEE . Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 17 2 27 PM 165 u.s.g.s. LAND OFFICE 5-0CC OIL 1-Midland TRANSPORTER GAS 1-File OPERATOR PRORATION OFFICE perator Tidewater Oil Company A dire a Box 249, Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Formerly Sinclair's Oil Dry Gas Recompletion State 6487-SP #2 Casinghead Gas Condensate Charge in Cwnerolap 🗶 Sinclair Oil & Gas Company, Hobbs, New Mexico If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee State East Eumont Unit 87 Eumont Queen Location C ; 660 Feet From The North Line and 1980 Feet From The 37 E , NMPM, Lea **19 S** Range Line of Section 35 , Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas Texas New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Monument, New Mexico Warren Petroleum Corporation When Rge. Is gas actually connected? Unit Twp. If well produces oil or liquids, 1957 C 35 Yes 19 | 37 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plua Back Workover New Well Gas Well Cil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Sprided Tubing Depth Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Pirst New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water-Bbls. Antral Prod. During Test Oil-Bbls. GAS WELL Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Frod. Test-MOF/D __ Choke Size Casina Pressure resting Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Original Signed By:

B. M. BREINING

Area Engineer

July 15, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner,

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.