

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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LAND OFFICE		
OPERATOR		

0+6-NMOCD-_____ 1-File
2-Midland-_____ 1-Engr. LM
1-Foreman- EF

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1651

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name East Eumont Unit
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, N.M. 88240	9. Well No. 86
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 19S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eumont Y-7R-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3599' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Rig up pulling unit.
- TOH w/rods and pump.
- TOH w/tbg.
- Set 5 1/2" CIBP at 3650' (perfs 3700'-3828')
- Circulate hole with 10 ppg. salt-gel mud.
- Spot 10 sxs cement on top of CIBP 3650'-3551'.
- Spot 25 sxs cement plug 1675'-1428' (top salt = 1550').
- Spot 10 sxs cement plug 100'-surface. (Cement was circulated out 8 5/8" - 5 1/2" annulus in 1972).
- Install dry hole marker.

THE OPERATOR SHALL BE RESPONSIBLE FOR PLUGGING BACK TO THE ORIGINAL OPERATIONS FOR THE CIBP TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 5/1/84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1984

RECEIVED

MAY 10 1984

OFFICE