abmit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	T	OTRAN	ISPORT OIL	AND NA	TURAL GA					
Oxy USA, Inc.					Well API No. 30-025-05844					
Address PO Box 50250, N	Midland	· πx	79710							
Reason(s) for Filing (Check proper box)	TIGIAN	1, 12	73710	Oth	er (Please expla	(nix)	JUN			
New Well	(Change in Ti	ransporter of:		·	J.				
Recompletion	Oi1	_	ry Gas		Effecti	ve Feb	anpah	1, 1993	3	
Change in Operator	Casinghead	Gas 🔲 C	Condensate							
If change of operator give name and address of previous operator Sil	rgo Ope	eratin	g, Inc.,	РО Во	x 3531,	Midla	nd, TX	7970	2	
•										
II. DESCRIPTION OF WELL			nol Name Includi	ng Formation	· · · · · · · · · · · · · · · · · · ·	Yind (VI asea	1.	ase No.	
East Eumont Unit	Well No. Pool Name, Including Formation 99 Eumont Yates SR QN Kind of Lease Lease No. E-5674									
Location Unit LetterL	: 198	0 F	eet From The	South	e and660) Fe	et From The	West	Line	
Section 36 Township	. 19S	R	ange 37E	, N	мрм, Le	a			County	
W. DEGRONATION OF THE AN	CDADTET	OF OIL	AND NAME	DAT CAS	T	Ď				
III. DESIGNATION OF TRAN		or Condensat		Address (Gi	e address to wh	ich approved	copy of this !	form is to he ea	nt)	
Koch Oil Company	<u>(V</u>)	0. 001001								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					PO Box 1558, Breckenridge, TX 76024 Address (Give address to which approved copy of this formation be sent) PO Box 1589, Tulsa, OK 74102					
Warren Petroleum										
If well produces oil or liquids, give location of tanks.	Unit S		wp. Rge. .9S 37E	Yes	y connected?	When	7	1957		
If this production is commingled with that f	rom any other	r lease or poo	ol, give commingli	ing order num	ber:					
IV. COMPLETION DATA	-	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Rack	Same Res'v	Diff Res'v	
Designate Type of Completion -	- (X)				1	Dupus	1.08 2.00	L. C.		
Date Spudded	ed Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	s (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE						SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR AL	LOWAR	NE				1			
V. 1EST DATA AND REQUES OIL WELL (Test must be after re	of total	al volume of	load oil and must	be equal to or	exceed top allo	wable for this	depih or be	for full 24 how	·s.)	
					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
	Tuoing . Too.s.			nu nu			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.						
GAS WELL										
Actual Prod. Test - MCF/D	Length of To	esi		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in	i)	Casing Pressure (Shut-in)			Choke Size			
	<u> </u>		TANCE				1			
VI. OPERATOR CERTIFIC				(OIL CON	ISERV.	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						, , , ,			•	
Division have been complied with and that the information given acove is true and complete to the best of my knowledge and belief.					Approve	d IIII	1 9 100	B		
1 -MM					2 Whhiose	~ ~ JUL ~	- 10 140			
(Db/11/hu					By server					
Signature Dat McGee Land Manager				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title				Title		ISTRICT I	201 EV 413	- 1∖		
6/8/93	915	5/685 -								
Date		Teleph	sone No.	11						

INSTRUCTION'S: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.