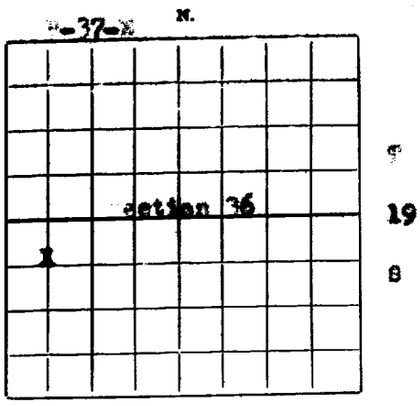
(Revised 7/1/52)
(Form C-105)



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Shell Oil Company (Company or Operator) State NCP (Lease)

Well No. 2, in NW ¼ of SW ¼, of Sec. 36, T. 19-S, R. 37-E, NMPM.

Eumont Pool, Lea County.

Well is 1980 feet from south line and 660 feet from west line of Section 36. If State Land the Oil and Gas Lease No. is B-5674

Drilling Commenced March 21, 19 57. Drilling was Completed April 5, 19 57

Name of Drilling Contractor Forster Drilling Company

Address P. O. Box 988, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3594 The information given is to be kept confidential until not confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 3804' to 3940' No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	32#	new	299				Surface String
5 1/2"	15.5	New	3794				Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8 5/8"	315	300	Pump & Plug	Cemented to Surface	
7 7/8"	5 1/2"	3804	800	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/30,000 gals. gelled lease crude containing 1#/gal. sand and 1/10#/gal. Adomite. Overflushed w/75 BO. In 7 hours sw bbed 10 BW, cut 0.2% BSW. Treated via tubing and casing w/28,000 gals. gelled lease crude containing 2800# fluid-loss control & 77,000# 20-40 mesh frac sand. Overflushed w/162 BO.

Result of Production Stimulation On OPT in 24 hours pumped 80 BOPD, cut 0.2% BSW w/10-44" SN.

.....

Depth Cleaned Out 3940'

RE[illegible]D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3940 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

Put to Producing May 18, 1957, 19 57

OIL WELL: The production during the first 24 hours was 20 barrels of liquid of which 99.8 % was was oil; ..... % was emulsion; ..... % water; and 0.2 % was sediment. A.P.I. Gravity 35.9 deg. API

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2771' (+ 833')	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3022' (+ 572')	T. McKee	T. Menefee
T. Queen [illegible] (+ 1[illegible])	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. Penrose 3740' (- 136')	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	134	134	Surface Sands & Caliche				
134	312	178	Red Beds				
312	1390	1078	Red Beds & Anhydrite				
1390	2714	1324	Anhydrite & Salt				
2714	3145	431	Anhydrite & Gyp				
3145	3323	178	Anhydrite & Dolomite				
3323	3940	617	Dolomite & Sand				
	TD	3940					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 20, 1957
(Date)

Company or Operator: Shell Oil Company

Address: P. O. Box 1957 Hobbs, New Mexico

Name: [illegible] for R. Nevill

Position or Title: Division Exploitation Engineer