Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Fnergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| ** | | | | - 7110 117 | I DIAL GA | 70 | | | | |
|---|--|------------------|------------------|---------------------------|---|-------------|---------------|-----------------|---------------|--|
| Operator IICA The | | | | | | | API No. | 15853 | | |
| Oxy USA, Inc. | | | | | 30-025-05853 | | | | | |
| PO Box 50250, N | Midlan | d, TX | 79710 | | | | | | | |
| Reason(s) for Filing (Check proper box) | | <u> </u> | | Ouh | er (Please expla | in) | UNE | | | |
| New Well Change in Transporter of: | | | | | Effective February 1, 1993 | | | | | |
| Recompletion | Oil | _ | Ty Gas 🖳 | | EIIecti | ve Fee | 4 | 1, 199 | 3 | |
| Change in Operator | Casinghead | Gas C | ondensate | | | | | <u>.</u> | | |
| If change of operator give name and address of previous operator Sil | rgo Op | <u>eratin</u> | g, Inc. | , PO Bo | x 3531, | Midla | nd, TX | 7970 | 2 | |
| II. DESCRIPTION OF WELL. | AND LEA | SE | | | | | | | | |
| Lease Name | ĺ | Well No. Po | ool Name, Includ | ing Formation | · · · | | of Lease | | ease No. | |
| East Eumont Unit | | 119 | Eumont | Yates | SR QN | State, | Federal or Fe | e E-6 | 022 | |
| | | | | | South Line and 2310 Feet From The East Line | | | | | |
| Section 1 Township | 205 | R. | ange 37E | , N | ирм, Le | a | | | County | |
| III. DESIGNATION OF TRAN | | | | | TA | | | | | |
| Name of Authorized Transporter of Oil | X | or Condental | c | | e address to wh | | | | | |
| Koch Oil Company Name of Authorized Transporter of Casing | head Gas | X or | Dry Gas | | e adatess to my | | | | | |
| Warren Petroleum | | | Diy Gas | PO Box | 1589, | Tulsa | , OK | 74102 | :NI) | |
| If well produces oil or liquids, | Is gas actually connected? When ? | | | | | | | | | |
| give location of tanks. | P | 35 1 | 9S 37E | Yes | | i | | NA | | |
| If this production is commingled with that f | rom any other | r lease or poo | d, give comming | ing order num | per: | | | | | |
| IV. COMPLETION DATA | | | | · | | | | | , | |
| Designate Type of Completion | . 00 | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Resiv | |
| Date Spudded | Date Compl. Ready to Pro | | nd nd | Total Depth | | <u>L</u> | P.B.T.D. | | | |
| Date Spanier | · · | 1 | | | 1.0.1.0. | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | ons (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Oil/Gas Pay Tubing Depth | | | | | |
| Perforations | L | | | l. | | | Depth Casir | ig Shoe | | |
| | | URING C | A SINIC A NID | CEMENTI | JG PECOP | D | - | | | |
| TUBING, CASING ANT HOLE SIZE CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEMENT | | | |
| NOCE SIZE | 0/10 | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | <u>;</u> | | | |
| V. TEST DATA AND REQUES | | | | | | | | f 6 !! 24 h | \ | |
| OIL WELL (Test must be after re Date First New Oil Run To Tank | Date of Tes | | load ou and musi | | | | | JOF JULI 24 HOU | <u>rs.)</u> | |
| Date First New Oil Run 10 Tank | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | | | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbls. | | | Gas- MCF | | | |
| GAS WELL | <u> </u> | | | | | | | | | |
| Actual Prod. Test - MCF/D | Bbis. Condensate/MMCF Gravity of Condensate | | | | | | | | | |
| Testing Method (pitol, back pr.) | Tubing Pres | soure (Shut-in |) | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMBL | IANCE | 1 | | | | | | |
| | | | | | DIL CON | | | | N | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | JUL 1 3 1993 | | | | | |
| is true and complete to the best of my k | nowledge an | d belief. | | Date | Approve | | | | | |
| (al MI) | | | | | | | | | | |
| | | | | | By DISTRICT I SUPERVISOR | | | | | |
| Signature Pat McGee | Laı | nd Mana | ager | | | 213171017 | JUILATO | ~ | | |
| Printed Name | 0.1 | | ide | Title | | | | | | |
| Date 6 [8 [93 | 91 | 5/685- Teleph | 5600 one No. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or despened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.