Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

F 39, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[.	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA		DI NI-	<del></del>		
Operator Oxy USA, Inc.						Well API No. 30-025 - 05854					
Address	widlan	ران الارد الا	, 7	79710							
PO BOX 50250  Reason(s) for Filing (Check proper box  New Well  Recompletion	Oil	Change in	Transpo Dry Ga	orter of:	_	fective		NE Yr 1,	1993		
Change in Operator   Change of operator give name	Casinghead				DO D	2521	Widlan	.a mv	70702		
nd address of previous operator	Sirgo Op	<u>eratı</u>	ng,	Inc.	PO BOX	3531,	Midian	id, TX	79702		
I. DESCRIPTION OF WEL			D N	1 114:	no Formation		Vimt.	A Lease		22 No.	
Lease Name East Eumont Unit		Well No. 125			ng Formation Yates S	R QN		Fèderal or Fe			
Location Unit Letter O	: 330	<del> </del>	Feet F	rom The	South Lin	and	0 Fe	et From The	East	Line	
Section 1 Town	ship 20S		Range	371	E , N	ирм, L∈	ea			County	
II. DESIGNATION OF TRA				D NATU	RAL GAS					1	
Name of Authorized Transporter of Oi <u>INJECTION</u>		or Conden				e address to wh					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When			. 7			
f this production is commingled with the	nat from any other	r lease or p	pool, gi	ve commingl	ing order num	<b>рег.</b>	<del></del> _				
V. COMPLETION DATA	~~~~	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X)  Le Spudded Date Compl. Ready to Prod.					Total Depth		<u> </u>	P.B.T.D.		_1	
, and opposite						Top Oil/Gas Pay					
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Ois Gas 7 ay			Tubing Depth			
Perforations								Depth Casir	ig Shoe		
					CEMENTING RECORD			OLOVO OFUSUT			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQU	EST FOR A	LLOWA	ABLE						6 6 11 24 b a		
OIL WELL (Test must be aft Date First New Oil Run To Tank	Date of Tes	al volume	of load	oil and musi	Producing M	exceed top allo ethod (Flow, pu	owable for thi imp, gas lift, i	s depih or be eic.)	Jor Juli 24 hou	rs.)	
Length of Test	Tubing Pres	Tubing Pressure				ure	<del></del>	Choke Size			
	Oil - Bbls.					Water - Bbis.			G25- MCF		
Actual Prod. During Test	Oll - Bols.										
GAS WELL		• :.			Bble Conde	sale/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				puis. Concensus					
Testing Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	ICATE OF	COMI	PLIA	NCE			ISERV	- ATION	DIVISIO	NC	
I hereby certify that the rules and r Division have been complied with is true and complete to the best of	and that the infor	mation giv	rvation ren abov	ve		e Approve	.10	L 13 1			
	of MI	1						) by lenn	V CEVIOL		
Signature Pat McGee					∥ By_			SUPERVIS	Y SEXTON OR	<del></del>	
Printed Name 6 [8 [93	91	5/685			Title	)	<del></del> - <del></del>				
Date			ephone		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.