

STATE A-2 "A" NO. 2: T. D. 3957'. DOD 3952. Formation Lime. Elevation 3592'. DF 10' above ground. Pay Queen 3710 to 3816'. Casing point 5 1/2" at 3957'. 5 1/2" casing was perforated from 3710 to 3746' with 144 shots and 3776 to 3816' with 156 shots. On initial potential, flowed 127 bbls. of 35° gravity oil and no water in 4 hours thru 3/4" choke on 2" tubing. TP 95#. CP 0#. Daily potential 762 bbls. oil with 445 MCF gas, GOR 584. Estimated daily allowable 39 bbls. oil effective 5-14-56. Well was acidized with 1,000 gallons and sandfraced with 10,000 gallons lease crude using 1# sand and .1# Adomite per gallon from 3710 to 3816'. Well was not shot. Pipe Line connection: Shell Pipe Line Company. Spudded 4-18-56. Drilling completed 5-4-56. Date rig released 5-4-56. Date tested 5-14-56.