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## State of New Medico Energ Ainerals and Natural Resources Department

Form C-103

Revised 1-1-59

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico, 87504-2088		WELL API NO. 30-025-05875	
P.O. Drawer DD, Artesia, NM \$8210			5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lesse No.
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  OIL  WILL  OTHER TA'd well.			7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 23
2. Name of Operator			8. Well No.
Amerada Hess Corporation  3. Address of Operator			9. Pool same or Wildest
Drawer D, Monument, New Mexico 88265			Eunice Monument G/SA
4. Well Location  Unit Letter F: 1980 Feet From The North Line and 1980 Feet From The West Line			
Section 3  11. Check A  NOTICE OF INT	Appropriate Box to Indica	ther DF, RKB, RT, GR, etc.)  te Nature of Notice, R	NMPM Lea County eport, or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			
PULL OR ALTER CASING CASING TEST AND CEMENT JOB X			
OTHER: TA'd well.			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
5-7 thru 5-14-95 MIRU Pride Well Svc. & TOH w/tbg. TIH w/works perfs. Tagged sand at BOP, replaced wellhead 3698'. Loaded wellbore Bled to 0# in 30 second csg. leak interval fr. TIH w/4-1/2" cement recement at 1 BPM, 1200#, 3586' - 3589', cement at 1 clean. Press. tested w/80 bbls. pkr. fluid. TA'd well for future us	string, tagged at 384 3747' & TOH. Loaded & re-installed BOP. w/40 bbls. fresh wa ds. TIH w/4-1/2" pkr 3623' - 3698'. Est. tainer set at 3589'. TIH w/3-7/8" bit, ratainer fr. 3589' - 4-1/2" csg. to 580# & Removed BOP & insta se in NMGSA Unit.	2' & slurried & p 4-1/2" csg. & du TIH w/4-1/2" CIB ter & circ. clean . set at interval inj. rate of 1-1 Halliburton mixe tagged cement at 3591' & cement fr charted for 30 m lled wellhead. R	ed wellhead & installed BOP. umped 12.5 sks. sand to cover mped 4.5 sks. sand. Removed P, tagged sand & set CIBP at . Press. wellbore to 500#. s testing. Isolated 4-1/2" /4 BPM at 1380#. TOH w/pkr. d & pumped 89 sks. Class "C" 3586' & drld. cement fr 3591' - 3698'. Circ. well in. Held OK. Displaced wellbore DPU & cleaned location.
I hereby certify that the information above is true	e and complete to the best of my knowledge		5.04.05
SIGNATURE CLU	arrey	Sr. Staff As	sistant <u>DATE 5-24-95</u>
TYPE OR FRONT NAME Terry 1.			TELEPHONE NO. 505 393-2144
(This space for State Use)	RIGINAL SI <b>GNED BY</b> GARY <b>WINK</b> FIELD REP. II		MAY 3 1 1995
APPROVED BY	320 0 0	This Approval o	



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