

District II  
O. Drawer DD, Azusa, NM 88210

District III  
O. Box 1900, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>AMERADA HESS CORPORATION</b>		Well API No. <b>3002505875</b>
Address <b>DRAWER D, MONUMENT, NEW MEXICO 88265</b>		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	EFFECTIVE 11-01-93.
Change in Operator <input type="checkbox"/>		
Change of operator give name and address of previous operator		

**I. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>BLK. 23 NORTH MONUMENT G/SA UNIT</b>	Well No. <b>6</b>	Pool Name, Including Formation <b>EUNICE MONUMENT G/SA</b>	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <b>F</b> : <b>1980</b> Feet From The <b>NORTH</b> Line and <b>1980</b> Feet From The <b>WEST</b> Line Section <b>3</b> Township <b>20S</b> Range <b>37E</b> , <b>NMTPM</b> , LEA County				

**II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <b>EOTT OIL PIPELINE COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 4666, HOUSTON, TEXAS 77210-4666</b>
Name of Authorized Transporter of Casinghead Gas <b>WARREN PETROLEUM COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. BOX 1589, TULSA, OK 74102</b>
If well produces oil or liquids, give location of tanks.	Unit <b>D</b> Sec. <b>3</b> Twp. <b>20S</b> Rge. <b>37E</b>
Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reel	Off Reel
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MNCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature <i>Terry L. Harvey</i>	STAFF ASSISTANT
Printed Name <b>TERRY L. HARVEY</b>	Title <b>(505) 393-2144</b>
Date <b>11-03-93</b>	Telephone No.

**OIL CONSERVATION DIVISION**

Date Approved <b>NOV 18 1993</b>
By <b>ORIGINAL SIGNED BY JERRY SEXTON</b>
Title <b>DISTRICT I SUPERVISOR</b>

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.