

AREA 640 ACRES
LOCATE WELL CORRECTLY

HOBBS OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1956 MAR 30 AM 9:25

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

HOLEN & LANE
(Company or Operator)COOPER
(Lease)Well No. 4, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 3, T. 20 South, R. 37 East, NMPM.Monument Pool, La County.Well is 813 feet from North line and 330 feet from West lineof Section 3 Unit-"D" If State Land the Oil and Gas Lease No. is PatentedDrilling Commenced February 17, 19 56 Drilling was Completed February 29, 19 56Name of Drilling Contractor Valma Petroleum CorporationAddress Hobbs, New MexicoElevation above sea level at Top of Tubing Head 3550 (GL) The information given is to be kept confidential until
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OIL SANDS OR ZONES

No. 1, from 3873 to 3897 No. 4, from toNo. 2, from 3834 to 3843 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32#	Used	104'	w/140 sacks cement	& sand, circulated.		
5-1/2"	14#	New	3965'	w/700 sacks cement.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2"	10-3/4"	102'	140	Halliburton	Circulated	
8-1/4"	5-1/2"	3942'	700	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3944 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1, 1956
OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1165		T. Devonian		T. Ojo Alamo
T. Salt.	2375		T. Silurian		T. Kirtland-Fruitland
B. Salt.	2470		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	106	106	Surface				
106	890	784	Red Beds				
890	1040	150	Red Beds & Red Rock				
1040	1359	319	Red Beds & Shell				
1359	1465	106	Red Rock & Anhydrite				
1465	2470	1005	Anhydrite & Salt				
2470	3544	1074	Anhydrite & Gyp				
3544	3944	400	Line				
3944		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 29, 1956 (Date)
Company or Operator NOLAN G. LANE Address Box 326, Hobbs, New Mexico
Name B. A. Miller Position or Title Owner