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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>W. K. Byrom</b>				Address <b>1000 N. Del Paso - Hobbs, N. M.</b>			
Lease <b>Laughlin</b>	Well No. <b>4</b>	Unit Letter <b>H</b>	Section <b>4</b>	Township <b>20S</b>	Range <b>37E</b>		
Date Work Performed <b>3/23/61</b>	Pool <b>Momment</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Date Spudded: 3/23/61. 8-5/8" OD 28# No. 1 used casing set at 290.90'. Cemented with 150 sacks of regular Neat w/ 2% HA-5. Circulated cement to top of surface. Tested cement with 600 lbs. of water pressure for 30 minutes. Result, no drop in pressure. Waited on cement to set for 24 hours.

Witnessed by <b>C. W. Byrom</b>	Position <b>Geologist</b>	Company <b>W. K. Byrom</b>
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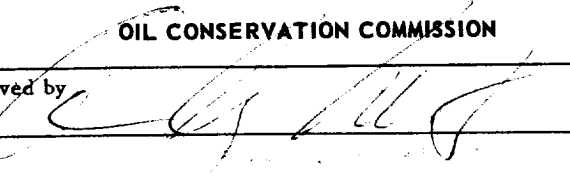
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>R. R. Anderson</b>	
Title		Position <b>Agent</b>	
Date		Company <b>W. K. Byrom</b>	