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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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Sime of New Mexico Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brace Rd., Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

			<u> </u>						Wall API	No.				
PERMOT AMERADA HESS CORPORATION									3002505888					
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Unit Letter		·		, 100.1				1.5				County		
Section	4 Township	208	<u> </u>	Range	. 3	7E	, NN	IPM, LE	:H			County		
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	INE CORPORA					1	P.O.	BOX 2648	, HOUSTO	N, TEXAS	<u> 77001                                  </u>			
me of Authorized Tr	reesporter of Casingl	head Gas		or Dr	y Cas		Address (Giv	address to wh	ich approved	copy of this fo	rm is la be sei 1 0 2	u)		
WARREN PETR	ROLEUM CORPO	ORATIO		7==	<del>-,-</del>			BOX 1589 connected?	When		104			
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evations (DF. RKB.	RT, GR, etc.)	Name of	Producing 1	Formati	06		Top Oil/Gas Pay			Tubing Depth				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation														
riorations										Depth Casin	ng Shoe			
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. TEST DATA	AND REQUES (Test must be after t	ST FOR	ALLO	NABL	Æ		h		lamabla for th	iin dansk og kr	Cor 6.11 24 hr	uer )		
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ALG THE THE OH K		Dane or							,,,	•				
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	<del></del>		<del></del>			Oil - Bbis.				I Can MC		Ode Mei		
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GAS WELL														
GAS WELL		Oil - Bb						cossie/MMCF			Condensate			
GAS WELL Actual Prod. Test - N	MCF/D	Length (		hut-in)			Bbis. Cond				Condensate			
GAS WELL Actual Prod. Tool - N	MCF/D	Length (	of Test	hut-in)			Bbis. Cond	ensate/MMCF		Gravity of	Condensate			
GAS WELL Actual Prod. Test - N esting Method (pilot	MCF/D t, back pr.)	Length (	of Test		ANC	:E	Bbis. Cond	ensate/MMCF		Gravity of Choke Siz	Condensate			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.