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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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|--|--|--|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br/>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p> |  | <p>3a. Indicate Type of Lease<br/>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>   |  | <p>5. State Oil &amp; Gas Lease No.</p>  |
| <p>2. Name of Operator<br/><b>MKA Oil Properties</b></p>   |  | <p>7. Unit Agreement Name</p>  |
| <p>3. Address of Operator<br/><b>129 Petroleum Life Building, Midland, Texas 79701</b></p>   |  | <p>8. Farm or Lease Name<br/><b>M. E. Laughlin</b></p>   |
| <p>4. Location of Well<br/>UNIT LETTER <b>M</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM<br/>THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.</p>                          |  | <p>9. Well No.<br/><b>2</b></p>  |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)<br/><b>3570 DF</b></p>  |  | <p>10. Field and Pool, or Wildcat<br/><b>Monument</b></p>  |
|  |  | <p>12. County<br/><b>Lea</b></p>   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 3/19/69 rigged up service unit, pulled rods and tubing.
- On 3/20/69 ran Gamma Ray - Neutron log, set CIBP @ 3812. Perforate at 3750, 3768, 3778, 3800, 3809.
- On 3/21/69 ran tubing and packer. Set packer at 3710 and acidized with 1500 gallons 15% LSTNE acid. Swabbed well off.
- On 3/22/69 tested for 24 hours through 24/64" choke. Tested 65 barrels oil, 50 barrels water and 135 MCF gas. GOR of 1875.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael L. Klein

TITLE General Partner

DATE 3/25/69

APPROVED BY [Signature]

TITLE \_\_\_\_\_

DATE APR 27 1969

CONDITIONS OF APPROVAL, IF ANY: