

(10-31-94 Thru 11-10-94) Continued

Bit at 3,690'. TIH w/135 3/4" rods. TOH l.d. w/135-3/4" rods. TIH w/remaining 18-3/4" rods and TOH l.d. w/same. Note: have 153-3/4" rods on rack. TOH w/114 jts. 2-7/8" tubing, l.d. 4 3-1/2" drill collars and 4-3/4" bit. Schlumberger moved in and rigged up. Tied log to casing shoe at 3,760'. Found TD at 3,873'. Ran LDT log from 3,873' to 3,760' and CNL log from 3,873' to 2,000'. TOH w/logging tools. TIH and set CIBP at 3,750'. Schlumberger rigged down and moved out. TIH w/120 jts. 2-7/8" open ended tubing. Tagged CIBP at 3,749'. Displaced wellbore w/105 bbls. fresh water mixed w/30 gals. R-2264 corrosion inhibitor. TOH l.d. w/120 jts. 2-7/8" tubing. Removed 6" 900 BOP and 6" 900 x 6" 900 adapter spool. Broke out 6" 900 adapter flange x 5-1/2" 10v casing nipple. Installed 5-1/2" 10v x 7-1/16" 3M American Oilfield products tubinghead w/2-2" LPO. Bolted on 7-1/16" 3M B-1 tubing hanger. X-Pert Well Service rigged down, cleaned location and moved out. Well was TA'd for future use in NMGSAU.

Test: Well ta'd.