

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Avenue, Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35958
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Matador Operating Company

3. Address of Operator
8340 Meadow Road #150, Dallas, TX 75231

4. Well Location

Unit Letter I : 1650 feet from the South line and 330 feet from the East line

Section 4 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3552'

7. Lease Name or Unit Agreement Name:

Laughlin

8. Well No.
9

9. Pool name or Wildcat
Monument; Tubb

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RAN 185 JTS 4-1/2" 11.6# P-110 LTC CSG (TOTAL 6,805.14' - SET AT 6,800')
RIG UP CEMENTING HEAD - ON BOTTOM CIRC
CEMENT 1ST STAGE w/ 690 sx SUPER H + 0.4% CFR-3 + 0.5% HALAD-344 + 2.5# SALT (13.0 PPG, YLD 1.69). DISPLACE w/ 60 BBL FRESH WATER [RED DYE IN LAST 10 BBL] + 45 BBL MUD
PLUG DOWN AT 8:35 - AM 10/9/2002 CHECK FLOAT "OK"
DROP BOMB - CIRC DV TOOL - CIRC 70 sx TO PIT
CEMENT 2ND STAGE w/ 550 sx INTERFILL "C" (11.5 PPG, YLD 2.73). TAIL IN w/ 100 sx
CLASS "C" NEAT (14.8 PPG, YLD 1.32). DISPLACE w/ 45 BBL FRESH WATER - CLOSE DV TOOL
"OK" - JOB COMPLETED AT 14:19 - 10/9/2002
NIPPLE DOWN BOP SET SLIP W/ 72,000 LBS - SET OUT BOP
INSTALL 11" 3M PSI x 7 1/16" 5M PSI TUBING HEAD - TESTED TO 3,000 PSI "OK"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Cook TITLE Regulatory Analyst DATE 11/25/02

Type or print name Sharon Cook Telephone No. 214-987-7174
(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE DEC 17 2002
Conditions of approval, if any: