

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05898
3. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
4. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 22
8. Well No.	12
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	

4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 4 Township 20S Range 37E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Tested csg. & acidized. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2212 04-02-93 Through 04-11-93

04-02-93: DA&S Well Service MIRU & pulled rods and pump. Installed a BOP and pulled 2-7/8" tbg. Ran a 6-1/8" bit and tagged bottom at 3,859' for 3' of fill & TOH. Ran a 7" x 2-7/8" Baker Loc-Set RBP and set at 3,700'. Ran a 7" x 2-7/8" Baker fullbore packer and set at 3,694'. Pumped 28 bbls. fresh water down the tbg. and attempted to test the RBP. Plug would not test. Attempted to load the casing above the packer w/135 bbls. fresh water. Casing would not load. Pulled the packer to 3,600' and set. Pumped 120 bbls. fresh water down casing. Would not load. Pulled tbg. and packer to 600', loaded the casing and tested casing and packer to 600 psi. Held OK. TOH w/tbg. and packer. Ran retrieving head and latched onto RBP and re-set at 3,595'. Ran a 7" packer and set at 3,573'. Loaded the tbg. and pressured up on the RBP to 1,500 psi. Held OK. 04-06-93: Star Tool loaded the casing and pressured to 560 psi for 43 mins. Held OK. TOH w/tbg. (Continued On Back).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE ROY L. WHEELER, JR. TITLE SUPRV. ADM. SVCS. DATE 04-23-93

TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

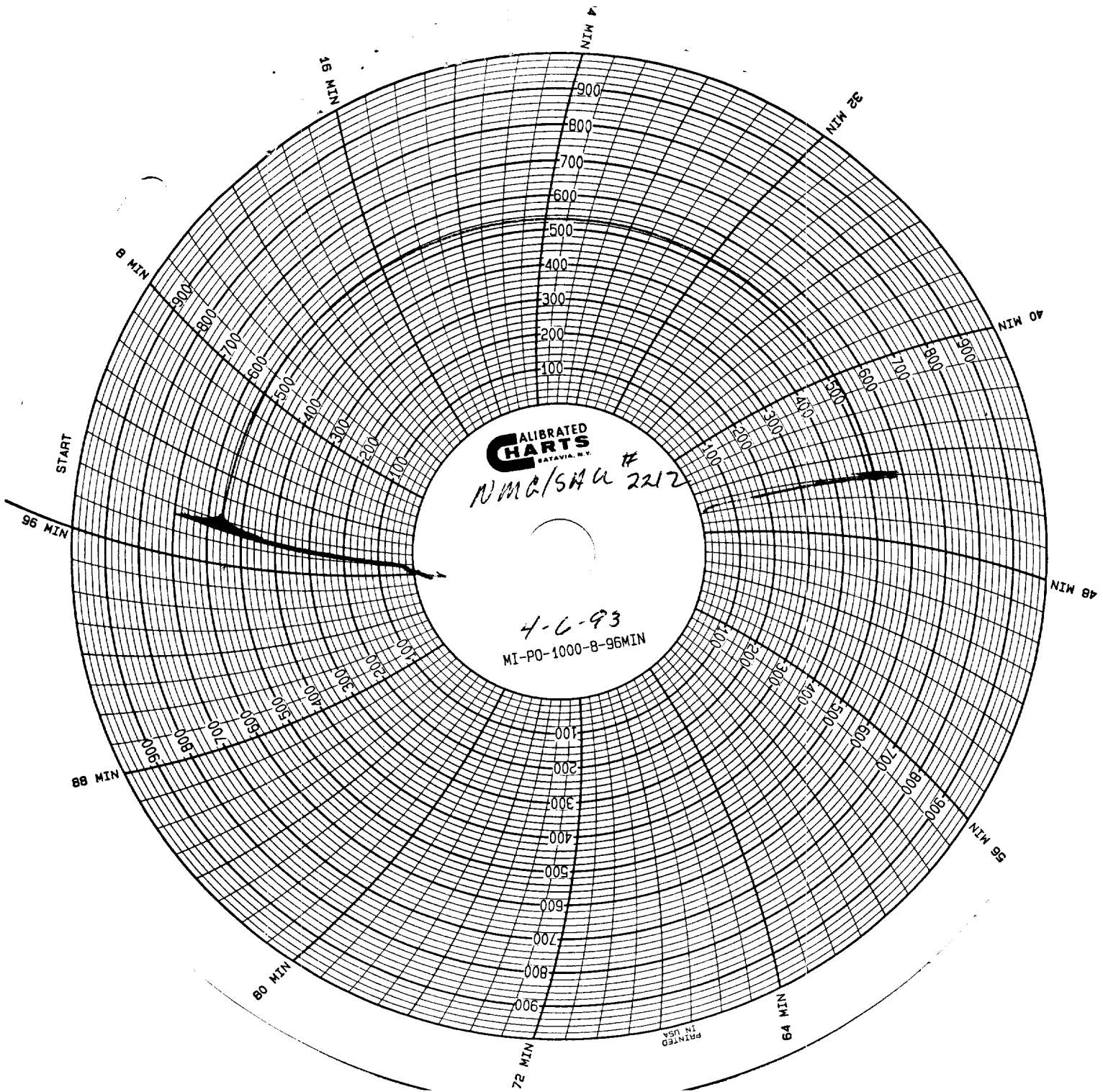
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 29 1993

CONDITIONS OF APPROVAL, IF ANY:

and packer. Ran a retriever head, latched onto the RBP & TCU w/plug. Ran a 7" x 2-7/8" Baker fullbore packer set at 3,595'. Tail pipe at 3,688'. Star Tool loaded the casing w/120 bbls. fresh water and pressured to 500 psi. Loaded the tubing w/23 bbls. fresh water and tested to 2,500 psi. Held OK. 04-07-93: Serfco Acidized G/SA Zone 7" casing perfs. 3,728'-3,762' w/3,000 gals. 15% NEFE acid containing 3% DP-77 MX Chemical and 750 bbls. of rock salt. Swabbed well. 04-08-93: TOH w/tubing and packer. TIH w/7" x 2-7/8" Baker TAC and 2-7/8" tbg. Set the SN o.e. at 3,726' and the TAC at 3,690' w/14,000 psi tension. Removed the BOP and installed the wellhead. Ran a 2" x 1-1/4" x RHBC x 6 x 3 x 4 pump on rods. Rigged down pulling unit, cleaned location and resumed prod. well.

Test of 04-21-93: 9 BO, 39 BW & 50 MCFGPD in 24 hours.



MMC 1544 & 2212

4-6-93

43 Mini test

Joe Smith

AHC