Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

State of New Mexico Energy Ainerals and Natural Resources Department

Parm C 1194 Rathed 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		10. 0.		ND NATI		T W	II API	No.			
RENATOR AMERADA HESS CORPORATION					Well API No. 3002505899						
			<u> </u>								
N MEXICO	882	65		Other	(Please expla	in) NEW	WAT	ERFLOOD	UNIT E	FECTIV	
C	hange is 1	(ransporte	er of:	1/1/92	ORDE	R NO.		R-	9494	·	
Oil		-		CHANGE	LEASE	NAME	& NO	. FR. M	1.E. LAUI N.V. 22	aHL1N # #6	
Casinghead (Ges 🔲 (Condense	ite D	TO NOR	TH MUNUI	RRS	NM	0N1 D	LN. LL,	#0.	
CO EXPL	. & PK	(Ου. 1	.NC., P	.U. BUX	730, 110						
ND LEAS	SE									ne No.	
22	Vell No.	Pool Nan	ne, Including	Formation	/ C A				i i	14. 110.	
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. 1980		Feet From	m The NO	RTH Line	and19	80	_ Feet	From The	WES	Line	
					l	FΔ				County	
205		Range	3/6	, NN	IPM,						
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	or Conden	sate [$\supset \mid$	Address (Giw	address to w	hich app	rovea co	oppy og inusje	7 m B 10 00 32.	-,	
head Gas	<u> </u>	or Dry C	Jes 🗍	Address (Giv	address to w	hich app	roved c	opy of this fo	orm is to be se	ns)	
Unit	Sec.	Twp.	Rge.	le gas actuali	connected?	 	When?				
rom any othe	r lease or	pool, give	e commingli	ing order num	per:						
						- 		M Dh	Same Bee's	Diff Res'v	
- (X)	Oil Well	1 0	ias Well	New Well	Workover 	Dec	pen	Plug Back	Same Kes	join ites	
	i. Ready W	o Prod.		Total Depth	1			P.B.T.D.	<u> </u>		
				To- Oil/Cos	Day			Tubina Day			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oivoss	TOP OIL ONE THY				Tubing Deput			
<u> </u>				L	· · · · · · · · · · · · · · · · · · ·			Depth Casi	ng Shoe		
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				CEMENT				1	SACKS CEN	MENT	
CA:	SING & T	UBING :	SIZE		DEP IN SE	<u> </u>		 -	0,10,10		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT

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Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208	38	30-025-05899
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE A
1000 NO Blazos Nas, Amos, 1411 07410			C. State Oil de Gas Lease NV.
	ND REPORTS ON WEL		
	S TO DRILL OR TO DEEPEN USE "APPLICATION FOR PEI OR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL	OTHER		M.E. Laughlin
2. Name of Operator	1		8. Well No.
Texaco Exploration and Pro 3. Address of Operator	duction inc.		9. Pool name or Wildcat
P.O. Box 730 Hobbs, New M	lexico 88240		Eunice Monument (G-SA)
Unit LetterF : 1980 For	From The North	Line and1980	Feet From The West Line
			T
Section 4 Tow	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	MPM L County
	\$570'	DF	
11. Check Approp	priate Box to Indicate 1	Nature of Notice, Re	port, or Other Data
NOTICE OF INTENTI	ON TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PL	LUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON . CH	HANGE PLANS	COMMENCE DRILLING	OPNS. 🔲 PLUG AND ABANDONMENT 🗔
PULL OR ALTER CASING		CASING TEST AND CEA	MENT JOB X
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clework) SEE RULE 1103.	arty state all pertinent details, an	d give pertinent dates, includi	ng estimated date of starting any proposed
02/21/92 - 03/06/92		•	
1. MIRU, TOH w/prod equ	uip. Starting	date 02-21-92	•
2. TOH w/7" pkr. TIH v C w/2% CACL into pe	w//" cmt ret, s rfs 0 3496'-370	et @ 3445', p	mp 200 sxs Class to 1950# rev
out 3 bbls on top of			
3. Ran 6 1/8" bit, tag	cmt @ 3439', D/	O cmt & cmt re	
fell out , ran bit : 4. TOH w/bit. TIH w/7	" tension pkr.	noie. set & test cs	a - no sauceze.
5. TOH w/tension pkr,	chg out wellhea	d, TIH w/7"	pkr & set @
3719'. Test CIBP @	3733' to 600#,		
set & test csg, est	inj. rate.		
(CONTINUED ON BACK)		(COPY OF	CHART ON BACK)
I hereby certify that the information above is true and comp	icte to the best of my knowledge and	belief.	
SIGNATURE M.C. Anna		Engineer's Ass	Sistant
TYPEOR PRINT NAME M.C. Duncan			TELEPHONE NO. 393-7191
(This space for State the Color Color State the Color	W opvens		
	Y SEXT on 200		MAR 1 6 %
APPROVED BY	m	E	DATE —
CONDITIONS OF APPROVAL, IF ANY:			

- 6. TOH w/pkr. TiH w/ TOH w/pkr. TIH w/c ret, set @ 3420, pmp 50 sxs Cla & 50 sxs Class C c w/.470 Halad into perfs @ 3496'tbg press to 2100#, rev out 3 bbls on top of cmt ret. TOH w/WS & stinger.
- 7 TIH w/bit, tag cmt @ 3415', D/O cmt & cmt ret @ 3420' to 3654', fellout to 3719', circ hole. Test csg no squeeze.

 8. TIH w/pkr & SN, set pkr @ 3460', load & test backside to 500#, OK. Swabbed well, no fluid entry. Rls pkr & TOH w/pkr & SN.

 9. TIH w/pkr & set @ 3618', test csg above & below pkr, lost 100# both side. Pull pkr to 3463, test csg to surf, OK.

 10. Est ini rate. POH w/pkr, ran tbg back openended to 3717, spt 70 sys

- 10. Est inj rate, POH w/pkr, ran tbg back openended to 3717, spt 70 sxs Micro-Matrix cmt w/1% CFR-3, .5% D-AIR @ 12 PPG from 3717'-3295'. TOH w/tbg, TIH w/pkr & set @ 3185', pmp 1.5 bbls into leak, press went to 3200# and held, WOC.
- went to 3200# and held, Woc.

 11. TOH w/pkr, TIH w/bit, tag cmt @ 3436', D/O cmt to 3712', fell out, circ hole. Test csg to 500# for 30 min, OK. SION (Orginal chart given to David Ricks of Amerada Hess who witnessed the test)

 12. D/O cmt from 3720'-3732' & CIBP @ 3733', went to 3770', circ clean. TOH w/all equip, install new wellhead. Returned control of well to Amerada Hess. Completion date 3-6-92.

 The members A/A/ Let Blk 22 HC

