	<del></del>	1-						
NO. OF CO-ILL ACCEIVED					Form C-103 Supersedes (	214		
DISTRIBUTION						C-102 and C-103		
SANTA FE		IEM WEXICO OIL CONS	ERVATION COMMISSION		Effective 1-1	-€5		
FILE								
U.S.G.S.				5	Sa. Indicate Typ		(22)	
LAND OFFICE					State	Fee	. X	
OPERATOR					S. State Oil & G	as Lease No.		
	•							
SUNDRY NOTICES AND REPORTS ON WELLS  (SO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO ECCEPEN OR PLUG BACK TO A DIFFERENT RESCEVOIR.								
1. OIL 645	X		The dances		7. Unit Agreeme	nt Name	-7-7-7-	
2. Name of Operator	OTHER-	<del></del>			8. Form or Leas	a Nama	<del></del>	
Marathon Oil Company					Bertha Barber			
2. Address of Operator					9. Well No.			
•	O Habba Nors	Morriso 992/0			12			
4. Location of Well	, noods, new	Mexico 88240			10. Field and Po	ol or Wildest		
UNIT LETTER L 1653 FEET FROM THE South LINE AND - 330 FEET FROM					Monument (McKee)			
THE West LINE	, SECTION 5	TOWNSHIP 20S	RANGE 37E	KMPM.				
	15	. Elevation (Show whether	DF, RT, GR, etc.)		12. County		IIII	
	///////	3575.5' KB			Lea		////	
16. CI	beck Appropriate	Box To Indicate N	lature of Notice, Repor	t or Othe				
	OF INTENTION				REPORT OF:	•		
Notice	OF WILKITON	10.	. 30636	LQUENT	KEFORT OF	,		
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		*			
TEMPORARILY A BANGON		PEGG XND X8XNDON		H		RING CASING	님	
PULL OR ALTER CASING		CHANGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB	H	PLUG.	AND ABANDONMEI	*T	
POLE ON ACTER CASING	,	CHARGE PLANS	other Squeeze Pa		il and Re-	test	_ [X]	
OIHER	· ·		McKee Gas	udoek o.	ii and Re	CCSC	_ 🛆	
OTACA			nexec das					
17. Describe Proposed or Compl	eted Operations (Clea	erly state all pertinent deu	oils, and give pertinent dates,	including es	timated date of	starting any pr	oposed	
work) SEE RULE 1103.								
				*				
Causered Daddook	adl namfamat	iona (517/ 52071	\ina 100 aaalaa	- E Cl	- 11011	2.4		
Squeezed Paddock	oir periorat	ions (31/4-320/	) using 100 sacks	or class	3 "C" With	3 <del>If</del>		
KCL per sack fol	lowed by 75 s	acks Class "C" w	rith 3# salt per sa	ck. Wou	ıld not ho	1d .	. •	
when pressure te	sted. Re-squ	eezed using 150	sacks of Class "C"	with 3#	salt per	sack.		
Tested to 600# fe	or 15 minutes	okay. Ran tubi	ng and packer to 9	668'. 8	Swabbing f	ailed		
to unload McKee	gas zone (977	3-98221) and wel	l is shut in pendi	ne addit	rional eva	luation.		
	U (77.7		Province	0				
					•		•	
	-							
		•	•					
	•							
<u>-</u>							•	
18. I hereby certify that the infor	rmation above is true	and complete to the best o	of my knowledge and belief.					
SIGNED Mark E	Brown	TITLE	Production Enginee	<u>r</u> .	DATE Ma	rch 6, 19	79	
-	A. 9 47.				MAI	© 107#	1	
Side	. Styred My				.,,, (1		<b>I</b>	
APPROVED BY	a Kunyaa	TITLE			3TAG			
conditions of approval, ${f G}$	POANY:	~ ·	=101dn					
	6	y pires	3/8/80					