District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENIDED	DEDODT

District IV 2040 South Pacheco	•											NDED REPOR
I.		REQUES	T FOR A	ALLOWAP	BLE	AND A	UTHO	RIZAT	TON TO TR			[
		¹ Op	erator name a	nd Address					2 (GRID N	ımber	
Amerada Hess Corporation									00049			
P.O. Box 840								³ Reason for Filing Code				
Seminole, TX 79360 4 API Number 5 Pool Name							me.		Dynegy effective 7-1-98. 6 Pool Code			
ATTAUMOU							10011.4.4.4				23000	
50 0 025 05522					Property N		SA			9 Well Number		
000135 North Monument Grayl								es Unit	Blk. 21			7
		ce Location										
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11	Botton	n Hole Lo	cation									
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12 Lse Code	¹³ Produ	icing Method C	ode 14 Gas	Connection Date	3 15	C-129 Per	mit Numb	er 1	6 C-129 Effective	Date	¹⁷ C-	129 Expiration Date
III. Oil and	d Gas	Transpor	ters							•		
18 Transporter OGRID		19 Tı	ransporter Nar and Address	me		20 POD 21 O/G		22 POD ULSTR Location and Description			on	
034780	EC	OTT Energy	Corporat	ion		28171	.66	0	Unit F, Sec. 30, T19S, R37E.			R37E.
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024650		megy Mids				28171	.68	G	Unit F, Sec. 30, T19S, R37E.			
		000 Louisi ouston, Te		Central Fac., Meter No. 824.			. 824. —————					
024650 Dynegy Midstream Svc. LTD PTR						2815776 G Unit F, Sec. 32, T19S, R37E.						
1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050									Sat. #16, M			
IV. Produ			XdS //UUZ	-3030			***********	***************************************	s			
²³ POD					2	POD ULS	TR Locati	on and De	scription			
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²⁵ Spud Da	ite	²⁶ Re	eady Date	27	TD		²⁸ PI	BTD	²⁹ Perforations ³⁰ DHC, I		DHC, DC, MC	
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· · · ·												
VI Wall 7	Foot De	at o				l,						
	7. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date		ite	38 Test Length		³⁹ Tbg. Pressure		40	Csg. Pressure			
41 Choke Siz	41 Choke Size 42 Oil 43 Water			44 Gas		⁴⁵ AOF		46	Test Method			
⁴⁷ I hereby certicomplied with an	nd that the	information gi	il Conservatio ven above is t	n Division have t rue and complete	been e to	Approved	by:		NSERVATIO		SION	
Signature: Printed name:	U. E	11/1/11/11	VIK _			Title:	· ··	<u> </u>	GINAL SIGNE GARY WINE	-D D:		
Roy L. Whe	eeler,	Jr.							GARY WINK	BA		
Title:	Snec	TT				Approval	Date:			1		
Bus. Svc. Spec. II Date: 9-25-98 Phone: 915 758-6700)								
		perator fill in t		imber and name of		revious one	rator					
11 11113 13 4 C1												
1	F	Previous Opera	tor Signature			Pri	nted Name	>		Title	е	Date

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

District III 1000 Rio Brazos Rd	., Aztec, NM	I 87410			Fe, NM 8					5 Copie	
District IV 2040 South Pacheco,	, Santa Fe, N	NM 87505							Al	MENDED REPORT	
I.			FORA	.LLOWAF	BLE AND	AUTHC	RIZAT	TION TO TR	ANSPO	RT	
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P.O. Box 84							\bigcap		son for Filin	_	
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	perty Code 100135		Nor	-th Manumar	8 Property	-	Unit	ר אונח ב		9 Well Number	
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12 Lse Code	13 Produci	ing Method Cod	de 14 Gas C	Connection Date	¹⁵ C-129 I	Permit Numb	ber 16	⁶ C-129 Effective l	Date 17	C-129 Expiration Date	
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III. Oil and	d Gas T	ransporte	rs								
18 Transporter OGRID			nsporter Name d Address	e	20 PC)D	21 O/G		POD ULSTR Location and Description		
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022628		o. Box 556	•	TITIE	281	7167	0	8		S, R37E, NMGSAU	
	***************************************	ver, Color		7				Central Faci	lity - 2	and LACT Unit.	
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31 Hc	ole Sie		32 Casing	g & Tubing Size	;	33 Depth Set			³⁴ Sac	ks Cement	
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VI. Well T		a ³⁶ Gas Deliver	Data	37 Test Date	- 3	38 Test Length		39 Tbg. Pressure	. T	40 Csg. Pressure	
33 Date New (ווכ	30 Gas Denver	Date	" 1621 Date	3	, 1621 Teuk	,th	" 10g. Fiessure	,	Csg. Pressure	
41 Choke Size	;	⁴² Oil		43 Water		44 Gas		⁴⁵ AOF		46 Test Method	
17		** 67.6									
47 I hereby certify complied with and							OIL CO	NSERVATION	DIVISIO	N	
the best of my knowledge and belief.				11	Approved by: Approved by:						
Signature: / f. // // // Printed name:				Title	CAN DE MANAGEMENT						
Printed name: Roy L. Wheeler, Jr.					Title:		7 11 24	i Mark Ci			
Title:					Approva	al Date:	W/V]	1 9 1998			
Admin. Svc. Coord. Date: 5-12-98 Phone: 915 758-6700				-			r v inah				
5-12-5											
47 If this is a cha	ange of oper	rator fill in the (OGRID numb	per and name of	the previous op	erator					
	Prev	vious Operator S	Signature		P	rinted Name			Title	Date	

317 18 19 20 27.

34-1234 Sec. 1234

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Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico F 79, Minerals and Natural Resources Departmen

Form C-103 Revised 1-1-89

	ři,			
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO	N DIVISION	WELL API NO.	
DISTRICT II	P.O. Box 201			30-025-05921
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Le	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				STATE FEE X
A STATE CO., AZEC, NM. 8/410			6. State Oil & Gas Le.	250 Na.
SUNDRY NOTI	CES AND REPORTS ON WE	LLS		
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	7. Lease Name or Uni	Agraement Name
(FORM C-	IVOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	HMIT		· Agreement trains
1. Type of Well:			NORTH MONUME	NT G/SA UNIT
MET X MET	onex		BLK. 21	NI U/ J/ ONII
2. Name of Operator AMERADA HESS CORPORATI	(O N		8. Well No.	
3. Address of Operator	ION		9. Pool name or Wild	<u>/</u>
POST OFFICE DRAWER D,	MONUMENT, NEW MEXICO	88265	EUNICE MONUM	
4. Well Location				
Unit Letter G : 1980	Feet From The NORTH	Line and198	Feet From Th	e EAST Line
Section 5	Township 20S R	ange 37E	ND 4794	
	10. Elevation (Show whether	ange 37E DF, RKB, RT, GR, elc.)	NMPM //	LEA County
	/////			
11. Check A	Appropriate Box to Indicate	Nature of Notice, R	eport, or Other D	ata
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REP	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS			
	OTAMOCT BIND	COMMENCE DRILLING		UG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB			
OTHER: CEMENT JO	<i>6</i> 🔉	OTHER:		
12 Describe Proposed or Completed Operations: NMGSAU #2107 Plan Yo Move in and rig up pull string and TIH w/tubir pressure. TOH w/tubir retainer at ±3,350' ar with 2% CACL. Rig dow Wait on cement for 24 TOH w/tubing and bit. workstring. Nipple do Clean and clear locations.	lling unit. Nipple doing and 7" packer to veing and packer. Rig upind squeeze casing leakion cementers. TOH w/thours. Drill out retaing Num BOP. Nipple up we	wn wellhead. Ni rify leak at 3,3 cementers. TIH w/approximately ubing. Run in h ainer and cement and RBP. TOH w	pple up BOP. 93'. Establi: w/7" cement 200 sacks cloole w/tubing Test casing	Pickup work sh rate and retainer. Set ass 'c' cement and 6-1/8" bit. g to 500 psi. BP. lay down
	-			
I hereby certify that the information above is tru	erend complete to the best of my knowledge an	d belief.		
\mathcal{S}	Marine		Accietant	02 01 04
SIGNATURE (S)	T	me Sr. Staff	W22 12 railr	DATE 02-01-94
TYPE OR FRINT NAME	Terry L. Harvey			ТЕЛЕРНОМЕ NO. 393-2144
(This space for State Use) ORIGINAL SIG	GNED BY JERRY SEXTON ICT I SUPERVISOR			FEB d 0 1894
APTROVED BY	T	TL2		DATE

RECEIVED

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FEE (8 1994

OCD HOBBS OFFICE

State of New Mexico Submit 3 Copies Form C-103 Minerals and Natural Resources Department to Appropriate District Office Ene ree maritain# OIL CONSERVATION DIVISION DISTRICT P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 3002505921 **DISTRICT II** Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: NORTH MONUMENT G/SA UNIT WELL X MET [BLK. 21 2. Name of Operator & Well No. AMERADA HESS CORPORATION Address of Operator 9. Pool name or Wildon POST OFFICE DRAWER D, MONUMENT, NEW MEXICO *8265 EUNICE MONUMENT G/SA Well Location G : 1980 Feet From The NORTH 1980 EAST Feet From The Line and Line ship 20S Range 37E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) **20S** 37E Township **NMPM** County Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB X OTHER: OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. NMGSAU #2107 06-08-94 Thru 06-20-94 DA&S Well Service rigged up pulling unit. Found 120 psi on 9-5/8" int. casing. Bled casing down in 10 mins. w/gas and water flow. Removed wellhead and installed 8-5/8" adapter flange and a 6" 900 BOP. TOH w/111 jts. of 2-3/8" tubing. Changed rams to 2-7/8" in BOP. TIH w/6-1/8" bit, bit sub, and 113 jts. of 2-7/8" tubing. Tag CIBP at 3,530' and circulate casing clean. TOH w/tubing and bit. TIH w/7" fullbore packer and 108 jts. of 2-7/8" tubing. Set packer at 3,388'. Pumped into leaks at 600 psi at 1.5 BPM. TOH w/tubing and packer. Dump 1 sack of sand on CIBP. TIH w/7" 24# cement retainer and 105 jts. of 2-7/8" tubing. Rig up Halliburton cementers and pump 19 bbls. water through retainer and set retainer at 3,291'. Test 2-7/8" tubing to 2,500 psi. Held OK. Established injection rate of 1.5 BPM at 750 psi. Pumped 150

sacks of Premium Plus cement w/2% Calcium Chloride. Max. pressure locked up at (Continued On Back)

I hereby certify that the information above is t	we and complete to the best of my knowledg	e and belief.	****
SIONATURE LUCY	Harvy	mme Sr. Staff Assistant	06-21-94
TYPE OR PRINT NAME	Terry . Harvey		TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY JERRY SEXTON

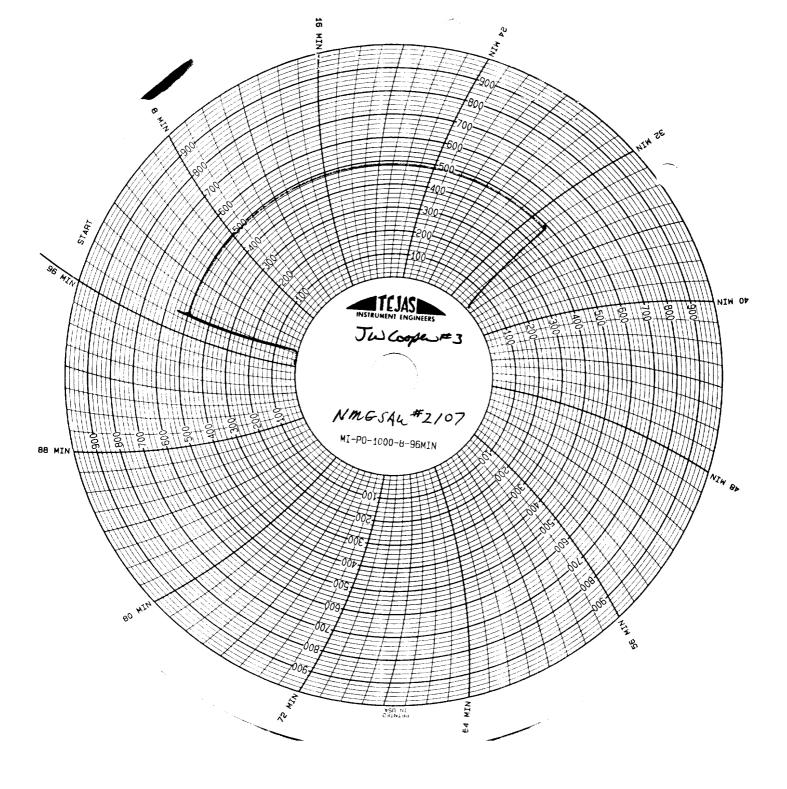
DISTRICY I SUPERVISOR

DATE AUG 02 1994

CONDITIONS OF APPROVAL, IF ANY:

2,200 psi. AIR=1.. BPM. Pumped 24 sacks into leak., left 45 sacks in casing and pumped 80 sacks to the pit. Rig down Halliburton Service. TOH w/tubing. Rig up Schlumberger Wireline Service. Ran GR/CBL and found top of cement at 2,250' from surface w/cement scattered from 1,570' to 1,606'. TIH w/perforating tools and shot 4 holes at 1,210', 11' below intermediate casing shoe. TOH w/tools and rig down Schlumberger. TIH w/7" 24# fullbore packer on 35 jts. of 2-7/8" tubing and set packer at 1,104'. Circulate int. annulus clean. Ran die caliper to establish cementing volumes. Pumped 47 bbls. fresh water to circulate to surface of 9-5/8" int. casing. TOH w/tubing and packer. TIH w/7" 24# cement retainer and 35 jts. of 2-7/8" tubing. Pumped 10 bbls. fresh water through cement retainer. Set retainer at 1,102'. Test 2-7/8" tubing to 2,000 psi. Held OK. Pumped a 10 bbl. fresh water pad and established circulation to surface of 9-5/8" int. casing. Halliburton cementers pumped a total of 270 sacks of Premium Plus cement w/2% Calcium Chloride. pumped cement to the surface of the 9-5/8" int. casing. Closed 9-5/8" int. casing valve and pumped 5 bbl. fresh water displacement down 2-7/8" tubing. Max. press.-750 psi AIR-3 BPM. Pumped 231 sacks of cement into leak and between 7" and 9-5/8" casing annulus leaving 31 sacks of cement in the casing and putting 8 sacks of cement to the pit. TOH w/tubing. Removed 6" 900 BOP. Ran a spear w/a 7" 24# grapple on a lift sub and pulled 92,000# of tension. Cut and removed old wellhead down to the int. casing and replaced it with a new one. Installed 6" 900 BOP. TIH w/6-1/8" bit, bit sub, 6 4-3/4" drill collars, top sub, and 30 jts. of 2-7/8" tubing. Tag top of cement at 1,093'. Drill soft cement to 1,101'. Drill cement retainer from 1,101' to 1,104'. Drill good cement from 1,104' to 1,219' and stringers from 1,219' to 1,235'. Circulate casing clean. Test casing to 500 psi for 30 mins. Held OK. TOH w/tubing and bit. TIH w/new 6-1/8" skirted bit, drill collars, and tubing and continue drilling cement at 3,277'. Drilled cement stringers from 3,277' to 3,290'. Drilled cement retainer from 3,290' to 2,393'. Drilled good cement from 3,293' to 3,375' and circulated casing clean. Continue drilling good cement from 3,375' to 3,420' and stringers from 3,420' to 3,476'. Circulate casing clean. Test casing to 500 psi. Pressure decreased to 480 psi in 31 mins. Note: Well passed the NMGSAU casing integrity test. Drill CIBP from 3,530' to 3,532' and cleaned out fill from 3,628' to 3,666'. Circulate casing clean. TOH laying down 95 jts. of 2-7/8" tubing (workstring). Continue TOH laying down work string and drill collars. Change out 2-7/8" rams in BOP to 2-3/8" rams. TIH w/2-3/8" SN, 1 jt. of 2-7/8" salta lined tubing, 2 jts. of 2-3/8" tubing, 7" x 2-3/8" baker TAC, and 111 jts. of 2-38" tubing. Set SN OE at 3,610'. Set TAC at 3,511' w/14,000# of tension. Removed BOP and installed wellhead. TIH w/2" x 1-1/2" RWBC 10' x 3' x S x 0 sucker rod pump #A-1041, 143-3/4" sucker rods, 1 3/4" x 6' pony rod, 1 3/4" x 4' pony rod, 1 3/4" x 2' pony rod and a 1-1/4" x 16' polish rod w/1-1/2" x 8' polish rod liner. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Resumed producing well.

Test (24 Hours): 5 BOPD, 63 BWPD and 5 MCF



uomit 5 Copies

winte District Office)|STRICT | |O. Box 1980, Hobbs, NM 88240

State of New Mexico Energ finerals and Natural Resources Department Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Astosia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 3002505921 AMERADA HESS CORPORATION DRAWER D, MONUMENT, NEW MEXICO 88265 Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE Reason(s) for Filing (Check proper box) 1/1/92. ORDER NO. R-9494 Change in Transporter of:

Dry Ges New Well CHANGE LEASE NAME & NO. FR. J.W. COOPER #3 TO NORTH MONUMENT G/SA UNIT BLK. 21, #7. Recompletion Casingheed Gas Condensate M TEXACO EXPL. & PROD. INC., P.O. BOX 730, HOBBS, NM 88240 Change in Operator If change of operator give same and address of previous operator II. DESCRIPTION OF WELL AND LEASE 21 | Well No. | Pool Name, Including Formation Lease No. Kind of Lease BLK. State, Federal or Fee 7 EUNICE MONUMENT G/SA NORTH MONUMENT G/SA UNIT EAST Location 1980 Feet From The $_$ -660 1980 Feet From The NORTH Line and County LEA <u>20</u>S Range 37E , NMPM, 5 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Cond Name of Authorized Transporter of Oil ne of Authorized Transporter of Oil X TEXAS-FNEW MEXICO PIPELINE CORPORATION 1670 BROADWAY, DENVER, CO 80202 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas \square P.O. BOX 1589, TULSA, OK 74102 WARREN PETROLEUM COMPANY Twp. Rge. 120S 37E When? is gas actually connected? Unit Sec. If well produces oil or liquids, <u>i</u> A give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Trial Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test **Tubing Pressure** Gas- MCF Water - Bbis. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JAN 09'92 In true and complete to the best of my knowledge and belief. Date Approved ____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature ROBERT L. WILLIAMS, JR.

Printed Name

1/1/92

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>SŬPĒRINTENDENT</u>

Title

505-393-2144 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.