

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Amerada Hess Corporation P.O. Box 840 Seminole, TX 79360		<sup>2</sup> OGRID Number 000495
		<sup>3</sup> Reason for Filing Code Dynergy effective 7-1-98.
<sup>4</sup> API Number 30-0 30-025-05921	<sup>5</sup> Pool Name Eunice Monument G/SA	<sup>6</sup> Pool Code 23000
<sup>7</sup> Property Code 000135	<sup>8</sup> Property Name North Monument Grayburg San Andres Unit Blk. 21	<sup>9</sup> Well Number 7

II. <sup>10</sup> Surface Location

UL or lot no. G	Section 5	Township 20S	Range 37E	Lot. Idn	Feet from the 1980	North/South Line North	Feet from the 1980	East/West line East	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
034780	EOTT Energy Corporation P. O. Box 4666 Houston, Texas 77210-4666	2817166	0	Unit F, Sec. 30, T19S, R37E. Central Fac., 1st LACT Unit.
022628	Texas-New Mexico Pipeline P. O. Box 5568 T.A. Denver, Colorado 80217	2817167	0	Unit F, Sec. 30, T19S, R37E. Central Fac., 2nd LACT Unit.
024650	Dynergy Midstream Svc. LTD PTR 1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050	2817168	G	Unit F, Sec. 30, T19S, R37E. Central Fac., Meter No. 824.
024650	Dynergy Midstream Svc. LTD PTR 1000 Louisiana, Ste. 5800 Houston, Texas 77002-5050	2815776	G	Unit F, Sec. 32, T19S, R37E. Sat. #16, Meter No. 793.

IV. Produced Water

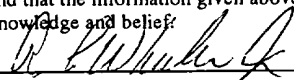
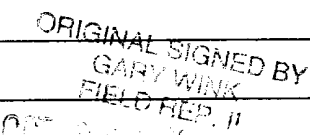
<sup>23</sup> POD 2817169	<sup>24</sup> POD ULSTR Location and Description Unit F, Sec. 30, T19S, R37E. Prod. wtr. to NMGS AU Cent. Fac. for inject.
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Sie	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed name: Roy L. Wheeler, Jr.		Approved by: 	
Title: Bus. Svc. Spec. II		Approval Date: Oct 26 1995	
Date: 9-25-98	Phone: 915 758-6700		

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

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Energy, Minerals & Natural Resources Department

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		<sup>3</sup> Reason for Filing Code Connect to Sat. #16, 5-1-98.
<sup>4</sup> API Number 30-0 30-025-05921	<sup>5</sup> Pool Name Eunice Monument G/SA	<sup>6</sup> Pool Code 23000
<sup>7</sup> Property Code 000135	<sup>8</sup> Property Name North Monument Grayburg San Andres Unit Blk. 21	<sup>9</sup> Well Number 7

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034780	EOTT Energy Corporation P. O. Box 4666 Houston, Texas 77210-4666	2817166	0	Unit F, Sec. 30, T19S, R37E, NMGSAU Central Facility - 1st LACT Unit.
022628	Texas-New Mexico Pipeline P. O. Box 5568 T.A. Denver, Colorado 80217	2817167	0	Unit F, Sec. 30, T19S, R37E, NMGSAU Central Facility - 2nd LACT Unit.
024650	Warren Petroleum Company, LP 13000430 NW Freeway, Suite 1200 Houston, Texas 77040	2817168	G	Unit F, Sec. 30, T19S, R37E, NMGSAU Central Fac., Warren Meter #824.
024650	Warren Petroleum Company, LP 13000430 NW Freeway, Suite 1200 Houston, Texas 77040	2815776	G	Unit F, Sec. 32, T19S, R37E, NMGSAU Satellite #16, Warren Meter #793.

IV. Produced Water

<sup>23</sup> POD 2817169	<sup>24</sup> POD ULSTR Location and Description Unit F, Sec. 30, T19S, R37E. Produced water to NMGSAU Cent. Fac. for injection.
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V. Well Completion Data

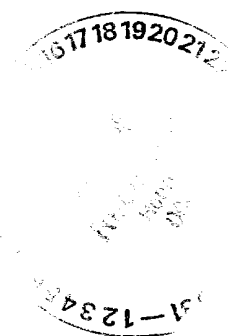
<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBSD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Sie	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

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<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Roy L. Wheeler, Jr.</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed name: Roy L. Wheeler, Jr.		Approved by: <i>[Signature]</i>	
Title: Admin. Svc. Coord.		Title: <i>FIELD SUPERVISOR</i>	
Date: 5-12-98		Approval Date: <i>MAY 19 1998</i>	
Phone: 915 758-6700			

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date



DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05921
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 21
8. Well No.	7
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line

Section <u>5</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
---	--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>CEMENT job</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
NMGSAU #2107  
Plan 70  
Move in and rig up pulling unit. Nipple down wellhead. Nipple up BOP. Pickup work string and TIH w/tubing and 7" packer to verify leak at 3,393'. Establish rate and pressure. TOH w/tubing and packer. Rig up cementers. TIH w/7" cement retainer. Set retainer at ±3,350' and squeeze casing leak w/approximately 200 sacks class 'c' cement with 2% CACL. Rig down cementers. TOH w/tubing. Run in hole w/tubing and 6-1/8" bit. Wait on cement for 24 hours. Drill out retainer and cement. Test casing to 500 psi. TOH w/tubing and bit. Run in hole w/tubing and RBP. TOH w/tubing and RBP, lay down workstring. Nipple down BOP. Nipple up wellhead. Rig down and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 02-01-94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

FEB 06 1994

**RECEIVED**

FEB 18 1994

OCD HOBBS  
OFFICE

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505921
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
NORTH MONUMENT G/SA UNIT BLK. 21	
8. Well No.	7
9. Pool name or Wildcat	
EUNICE MONUMENT G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO *8265	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2107 06-08-94 Thru 06-20-94

DA&S Well Service rigged up pulling unit. Found 120 psi on 9-5/8" int. casing. Bled casing down in 10 mins. w/gas and water flow. Removed wellhead and installed 8-5/8" adapter flange and a 6" 900 BOP. TOH w/111 jts. of 2-3/8" tubing. Changed rams to 2-7/8" in BOP. TIH w/6-1/8" bit, bit sub, and 113 jts. of 2-7/8" tubing. Tag CIBP at 3,530' and circulate casing clean. TOH w/tubing and bit. TIH w/7" fullbore packer and 108 jts. of 2-7/8" tubing. Set packer at 3,388'. Pumped into leaks at 600 psi at 1.5 BPM. TOH w/tubing and packer. Dump 1 sack of sand on CIBP. TIH w/7" 24# cement retainer and 105 jts. of 2-7/8" tubing. Rig up Halliburton cementers and pump 19 bbls. water through retainer and set retainer at 3,291'. Test 2-7/8" tubing to 2,500 psi. Held OK. Established injection rate of 1.5 BPM at 750 psi. Pumped 150 sacks of Premium Plus cement w/2% Calcium Chloride. Max. pressure locked up at (Continued-On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

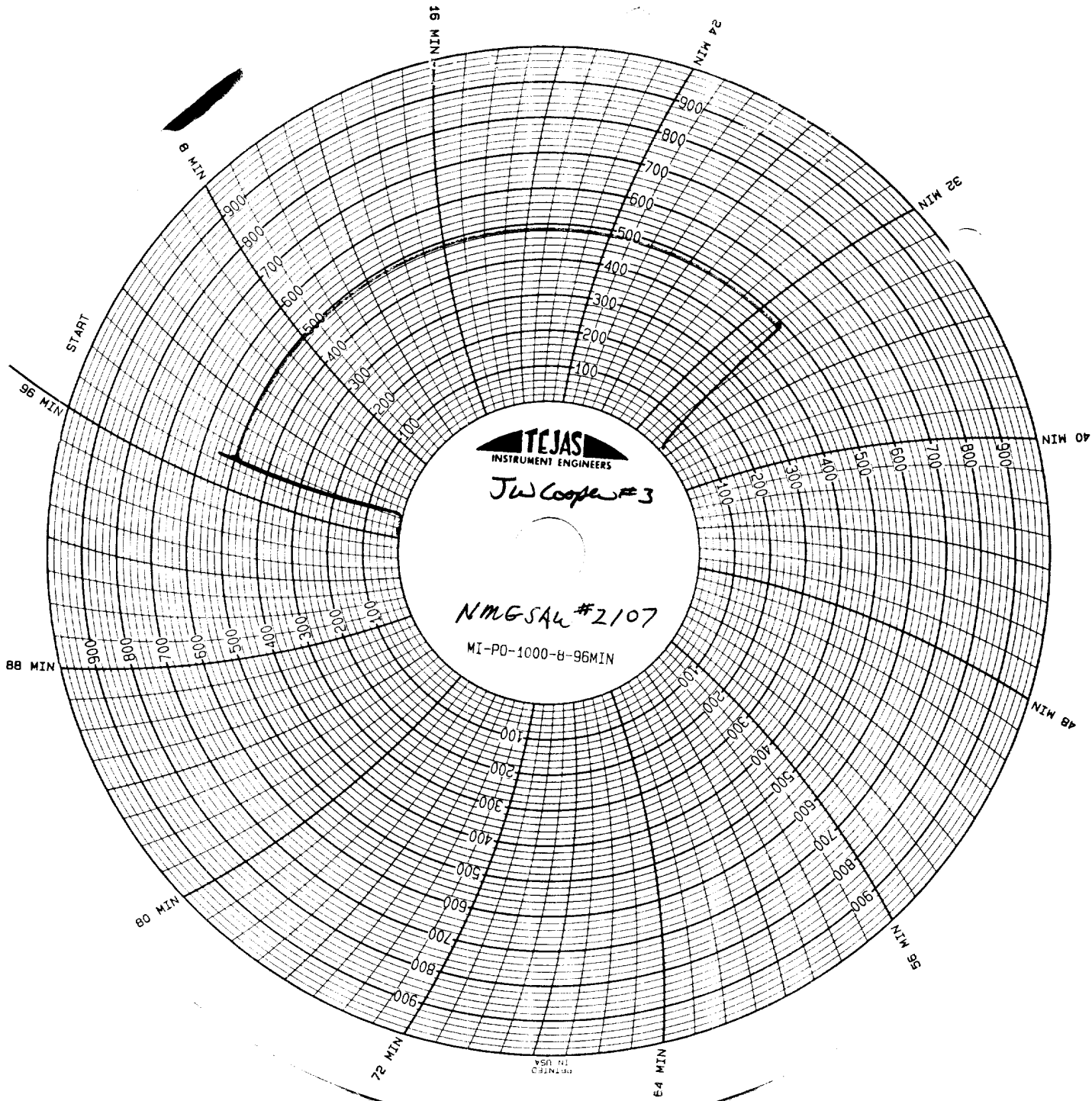
SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 06-21-94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR DATE AUG 02 1994  
CONDITIONS OF APPROVAL, IF ANY:

2,200 psi. AIR=1.7 BPM. Pumped 24 sacks into leaks, left 45 sacks in casing and pumped 80 sacks to the pit. Rig down Halliburton Service. TOH w/tubing. Rig up Schlumberger Wireline Service. Ran GR/CBL and found top of cement at 2,250' from surface w/cement scattered from 1,570' to 1,606'. TIH w/perforating tools and shot 4 holes at 1,210', 11' below intermediate casing shoe. TOH w/tools and rig down Schlumberger. TIH w/7" 24# fullbore packer on 35 jts. of 2-7/8" tubing and set packer at 1,104'. Circulate int. annulus clean. Ran die caliper to establish cementing volumes. Pumped 47 bbls. fresh water to circulate to surface of 9-5/8" int. casing. TOH w/tubing and packer. TIH w/7" 24# cement retainer and 35 jts. of 2-7/8" tubing. Pumped 10 bbls. fresh water through cement retainer. Set retainer at 1,102'. Test 2-7/8" tubing to 2,000 psi. Held OK. Pumped a 10 bbl. fresh water pad and established circulation to surface of 9-5/8" int. casing. Halliburton cementers pumped a total of 270 sacks of Premium Plus cement w/2% Calcium Chloride. pumped cement to the surface of the 9-5/8" int. casing. Closed 9-5/8" int. casing valve and pumped 5 bbl. fresh water displacement down 2-7/8" tubing. Max. press.-750 psi AIR-3 BPM. Pumped 231 sacks of cement into leak and between 7" and 9-5/8" casing annulus leaving 31 sacks of cement in the casing and putting 8 sacks of cement to the pit. TOH w/tubing. Removed 6" 900 BOP. Ran a spear w/a 7" 24# grapple on a lift sub and pulled 92,000# of tension. Cut and removed old wellhead down to the int. casing and replaced it with a new one. Installed 6" 900 BOP. TIH w/6-1/8" bit, bit sub, 6 4-3/4" drill collars, top sub, and 30 jts. of 2-7/8" tubing. Tag top of cement at 1,093'. Drill soft cement to 1,101'. Drill cement retainer from 1,101' to 1,104'. Drill good cement from 1,104' to 1,219' and stringers from 1,219' to 1,235'. Circulate casing clean. Test casing to 500 psi for 30 mins. Held OK. TOH w/tubing and bit. TIH w/new 6-1/8" skirted bit, drill collars, and tubing and continue drilling cement at 3,277'. Drilled cement stringers from 3,277' to 3,290'. Drilled cement retainer from 3,290' to 3,393'. Drilled good cement from 3,293' to 3,375' and circulated casing clean. Continue drilling good cement from 3,375' to 3,420' and stringers from 3,420' to 3,476'. Circulate casing clean. Test casing to 500 psi. Pressure decreased to 480 psi in 31 mins. Note: Well passed the NMGSAU casing integrity test. Drill CIBP from 3,530' to 3,532' and cleaned out fill from 3,628' to 3,666'. Circulate casing clean. TOH laying down 95 jts. of 2-7/8" tubing (workstring). Continue TOH laying down work string and drill collars. Change out 2-7/8" rams in BOP to 2-3/8" rams. TIH w/2-3/8" SN, 1 jt. of 2-7/8" salta lined tubing, 2 jts. of 2-3/8" tubing, 7" x 2-3/8" baker TAC, and 111 jts. of 2-3/8" tubing. Set SN OE at 3,610'. Set TAC at 3,511' w/14,000# of tension. Removed BOP and installed wellhead. TIH w/2" x 1-1/2" RWBC 10' x 3' x S x 0 sucker rod pump #A-1041, 143-3/4" sucker rods, 1 3/4" x 6' pony rod, 1 3/4" x 4' pony rod, 1 3/4" x 2' pony rod and a 1-1/4" x 16' polish rod w/1-1/2" x 8' polish rod liner. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Resumed producing well.

Test (24 Hours): 5 BOPD, 63 BWPD and 5 MCF





DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator AMERADA HESS CORPORATION		Well API No. 3002505921
Address DRAWER D, MONUMENT, NEW MEXICO 88265		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE 1/1/92. ORDER NO. R-9494 Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> CHANGE LEASE NAME & NO. FR. J.W. COOPER #3 Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> TO NORTH MONUMENT G/SA UNIT BLK. 21, #7.		
If change of operator give name and address of previous operator TEXACO EXPL. & PROD. INC., P.O. BOX 730, HOBBS, NM 88240		

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease State, Federal or Fee	Lease No.
Lease Name NORTH MONUMENT G/SA UNIT	Well No. 7	Pool Name, including Formation EUNICE MONUMENT G/SA	
Location Unit Letter G : <del>660</del> 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line Section 5 Township 20S Range 37E, NMPM, LEA County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> TEXAS-FNEW MEXICO PIPELINE CORPORATION	1670 BROADWAY, DENVER, CO 80202		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK 74102		
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 5	Twp. 20S
			Rge. 37E
Is gas actually connected?		When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Tubal Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature ROBERT L. WILLIAMS, JR.	UNIT SUPERINTENDENT
Printed Name	Title
1/1/92	505-393-2144
Date	Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JAN 09 '92  
By  
Title

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.