

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2480 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address Amerada Hess Corporation P.O. Box 840, Seminole, TX 79360		2 OGRID Number 000495
		3 API Number 30-025-05928
4 Property Code 000119	5 Property Name L. M. Lambert	6 Well No. 4

7 Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
H	6	20S	37E		1980	North	630	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
9 Proposed Pool 1 Monument Monument Abo (46970), Drinkard (97060)					10 Proposed Pool 2 Monument Tubb (47090), Monument Blinebry (46990)				

11 Work Type Code E	12 WellType Code O	13 Rotary or C.T. R	14 Lease Type Code P	15 Ground Level Elevation 3571' D.E.
16 Multiple Yes	17 Proposed Depth 7400'	18 Formation	19 Contractor	20 Spud Date

21 Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-1/2"	40#	195'	Previously Ran.	Prev. Ran
11"	8-5/8"	32#	2326'	Previously Ran.	Prev. Ran
7-7/8"	6-5/8"	20#	3792'	Previously Ran.	Prev. Ran

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-enter Plugged & Abandoned Well. Plan to install csg. head. MIRU drilling unit, install BOP & drill out cement & plugs to 6-5/8" csg. shoe at 3792'. Drill new 5-7/8" hole to 7400'. Run O.H. logs. If well has potential, run 4-1/2" csg. to 7400'. Perf. Abo Zone & obtain prod. test. Set BP above perms. Perf. Drinkard Zone & obtain prod. test. Set BP above Tubb Zone. Perf. Tubb Zone & obtain prod. test. Set BP above Tubb Zone. Perf. Blinebry Zone & obtain prod. test. If zones found to be productive, apply for downhole commingling permit approval & begin producing well as downhole commingled.

23 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Roy L. Wheeler, Jr.

Title Bus. Svc. Spec. II

Date 12/20/2001

Telephone 915-758-6778

OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached