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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |                                  |                         |                     |   |                      |  |  |
|---|----------------------------------|-------------------------|---------------------|---|----------------------|--|--|
| Name of Company<br><b>Amerada Petroleum Corporation</b> |                                  |                         |                     | Address<br><b>P. O. Box 668 - Hobbs, New Mexico</b> |                      |  |  |
| Lease<br><b>L. M. Lambert</b>                           | Well No.<br><b>6</b>             | Unit Letter<br><b>H</b> | Section<br><b>6</b> | Township<br><b>20-S</b>                             | Range<br><b>37-E</b> |  |  |
| Date Work Performed<br><b>11-27-62 to 12-4-62</b>       | Pool<br><b>Monument Blinebry</b> |                         |                     | County<br><b>Lea</b>                                |                      |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Ran Baker retrievable cementer and squeezed 6-1/4" open hole from 5650' to 5711' with 75 sacks reg. Incor cement. Drilled out to 5675'. Perforated San Angelo zone thru 7" casing from 5561' to 5567' and 5579' to 5590' with 1 shot per foot. Ran tubing, Brown Duo-Pak packer and PSI nipple with Straight-thru tool. Swabbed and flow tested Blinebry zone open hole from 5650' to 5675'. Pulled Straight-thru tool and ran treating plug set in PSI nipple at 5602'. Acidized San Angelo zone perms. from 5561' to 5567' and 5579' to 5590' with 500 gals. 15% N.E. acid. Swabbed well. Well started flowing.

Prod. test of 12-4-62 - Flowed 59.57 bbls. oil and 0 bbls. water in 2 hrs. on 24/64" choke.  
 TP 500# CP 500# Gas Vol. 756.82 MCFPD GOR 1060. 24 hr.  
 rate of production 714.84 bbls. oil.

|                                     |                              |   |
|-------------------------------------|------------------------------|---|
| Witnessed by<br><b>C. A. Golsen</b> | Position<br><b>Farm Boss</b> | Company<br><b>Amerada Petroleum Corporation</b> |
|-------------------------------------|------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

|                                  |                              |                                  |   |                                   |
|----------------------------------|------------------------------|----------------------------------|---|-----------------------------------|
| D F Elev.<br><b>3573'</b>        | T D<br><b>5711'</b>          | P B T D<br><b>-</b>              | Producing Interval<br><b>5650' to 5711'</b> | Completion Date<br><b>3-26-52</b> |
| Tubing Diameter<br><b>2-7/8"</b> | Tubing Depth<br><b>5703'</b> | Oil String Diameter<br><b>7"</b> | Oil String Depth<br><b>5650'</b>            |                                   |

Perforated Interval(s)  
**-**

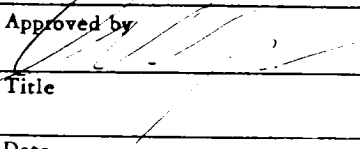
|   |   |
|---|---|
| Open Hole Interval<br><b>5650' to 5711'</b> | Producing Formation(s)<br><b>Blinebry</b> |
|---|---|

### RESULTS OF WORKOVER

| Test            | Date of Test            | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|-------------------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | <b>11-7-62</b>          | <b>42.82</b>       | <b>24.836</b>        | <b>670</b>           | <b>580</b>         |                          |
| After Workover  | <b>12-4-62 (2 Hrs.)</b> | <b>59.57</b>       | <b>756.83</b>        | <b>0</b>             | <b>1060</b>        |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

|   |   |
|---|---|
| Approved by<br> | Name<br><b>D. C. La J. J. C.</b>                |
| Title<br><b>District Superintendent</b>   | Position<br><b>District Superintendent</b>      |
| Date  | Company<br><b>Amerada Petroleum Corporation</b> |