TRICT; Box 1980, Hohe, NM 88240

State of New Mexico E- way, Minerals and Natural Resources Department

DISTRICT B. P.O. Drawer DD, Astoda, PM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos RA., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.			
Amerada Hess Corporation								30-025-05932			
Address Drawer D, Monument,	New Me:	xico	88265								
Reason(s) for Filing (Check proper box) [Other (Please explain)											
New Well Change in Transporter of:											
Recompletion	a Operator Casingheed Ges Condensate					Effective 11-1-93					
If cheage of operator give same and address of previous operator											
IL DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	Well No.		Pool Na	me, lecludi	ng Formation			Kind of Lease		Lease No.	
L.M. Lambert	rt 8		L	Monume	nt Paddo	<u>ck</u>	State,	State, Federal or Fee			
Ualt LotterB	B: 1980 Feet From The East Line and 990 Feet From The North Line									rth Line	
Section 6 Township	20S Range		Range	№ 37E , NMPM,				Lea		County	
tri brotottimotton primi						*******		LCQ		COURTY	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which correct											
EOII Oil Pipeline Co. Mircus (A) P					Address (Give address to which approved copy of P.O. Box 4666, Houston,						
Name of Authorized Transporter of Casinghead Gas XV (or Dry Gas					Address (Giv	e address to w	hich approved	copy of this form is to be sent)			
Warren Petroleum Company				·	P.O.	Box 158	9, Tulsa	lsa, OK 74102			
If well produces oil or liquids, give location of tasks.	Unit B	Sec.	Twp. Rge. 20S 37E		la gas actually connected? Yes		Whea	Whea 7			
If this production is commingled with that !	rom say other	r lease or				ber:	I				
IV. COMPLETION DATA		Oil Well		ias Well	N 97-9	C 11/2		r	· · · · · · · · · · · · · · · · · · ·	γ	
Designate Type of Completion	· (X)	lon wen		MI MEII	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth		J	P.B.T.D.	·	_l	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Lepui Casia	ig Snot		
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	I I AW A	DIE								
OIL WELL (Test must be after re				il and must	be equal to or	exceed top all	auable for thi	a damek an ba	C 6.11.24 1	- 1	
Date First New Oil Rug To Tank	Date of Test				Producing Me	thod (Flow, pa	erp, gas lift, i	ic.)	or jui 24 Nou	73.7	
Length of Test	Tubing Pressure							·			
	I nouth ties	room tiest if			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL		·····						<u> </u>			
Actual Prod. Test - MCF/D	Length of To	•			BU. A						
				Bbls. Condensate/MMCF			Gravity of Condensate				
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	TE OF	COMBI	TANT	CE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved NOV 1 8 1993						
Signature					By_						
R.L. Wheeler Jr. Supv. Admin. Svc.					_,		* ** 1		<u> </u>		
11-01-93 505-393-2144					Title.						
Deta			boss No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.