

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Britt "A-6" No. 2

9. API Well No.
30-025-05938

10. Field and Pool, or Exploratory Area
Eunice Monument (G-SA)

11. County or Parish, State
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Doyle Hartman Oil Operator

3. Address and Telephone No.
P.O. Box 10426 Midland, Tx 79701 (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL
Section 6 T-20-S, R-37-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temporary Abandonment</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The plan is to recomplete the subject well in June 1996. This well passed the casing integrity test 3-21-94. We respectfully request a temporarily abandonment status for this well.

JA APPROVED FOR 12 MONTH PERIOD
 ENDING 7/19/96

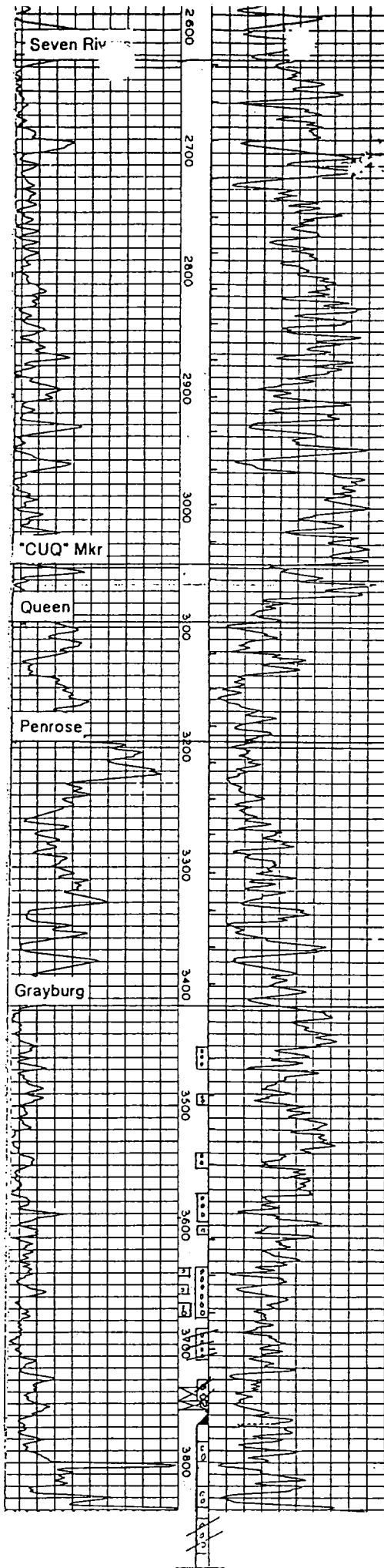
14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Title Production Supervisor Date 7/19/95

(This space for Federal State (if any))

Approved by (ORIG. SCD.) JOE G. LARA Title PETROLEUM ENGINEER Date 7/24/95
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



L-06-20S-37E

COMPANY Doyle Hartm
 WELL Britt A-6 No.2
 FLD Eunice Monument (Oil)
 LOCATION 1980' FSL & 660' FVL (L)
Section 6, T-20-S, R-37-E
 COUNTY Lea
 STATE New Mexico
 ELEVATIONS: KB _____
 DF 3573'
 GL _____

COMPLETION RECORD

SPUD DATE _____ COMP. DATE 6-21-36
 TD 3895' PBDT 3756'
 CASING RECORD 5 1/2" @ 3768'

PERFORATING RECORD OH: 3768 - 3895'

STIMULATION _____

IP _____
 GOR _____ GR _____
 TP _____ CP _____
 CHOKE _____ TUBING 2" @ 3877'

REMARKS 8-30-51: Set Cmt Ret @ 3841'. Sqzd/50 sx. (3848-77')
in 4" liner. Perf liner (3822-36') w/44. Swbd/wtr
w/trace oil. Perf 3784-97' w/52. Swbd/wtr. Set Ret @
3782'. Unable load hole or circ. Set Ret @ 3779', no
load or circ. Set plug @ 3756'. Dmpd 6' cmt on top.
Perf 5 1/2" (3730-50') w/80. 1P/205 BOPD + 18 MCFPD.
No wtr. Choke 10/64. 2 1/2" tbg @ 3745'.

1-18-57: PBDT @ 3737' w/7 sx cmt. Pkr @ 3693'. Shut
off wtr. F/10 BOPD + 824 MCFPD + 275 BW. GOR 8240.

10-3-60: Pkr @ 3722'. Sqzd/100 sx.(3730-3737'). Re-
sqzd/100 sx. Perf 3686-3712'. Pkr @ 3672'. A/1000.
Swbd wtr. Pkr @ 3679'. Sqzd/100 sx (3686-3712').
Perf 3637-75'. A/1000. F/45 BOPD + 31 MCFPD. No wtr.

7-20-83: Perf 3452-3675' w/161. Pkr @ 3367'. A/154
bbls. Ppd/880PD + 123 BWPD + 15 MCFPD.

3-23-90: 2 7/8" tubing @ 3659'.

3-21-94: Set CIBP @ 3390'. Csg integrity was good 500
psi for 30 min.

1990 Eun. Mon. Cum. = 402 MBD + 105 MMCF
 1990 Eun. Mon. Avg. = 7 BOPD + 141 BWPD + 3 MCFPD