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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 11 3 33 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name G. C. Matthews
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 9
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3559 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5250' TD, 5228' PB.

It is proposed to treat 5-1/2" casing perforations 5145' to 5228' with 1000 gallons of 15% Acid. Swab and test. If economical, return well to production. If not successful, it is proposed to pull tubing, clean out to PB at 5228', if necessary, and plug back to 5220' with hydromite (squeeze after dump bailer trip with 500#). Rerun tubing and test well. Acidise 5-1/2" casing perforations 5145' to 5220' with 2000 gallons of 15% NE acid. Swab and clean up and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Area Production Manager** DATE **January 4, 1966**

APPROVED BY _____ TITLE _____ DATE **JAN 5 1966**

CONDITIONS OF APPROVAL, IF ANY: