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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

J. R. PHILLIPS

Company or Operator

Well No. 1 in NW 1/4 of Sec. 6 Lease 20 S

R. 37-E, N. M. P. M. MONUMENT Field, LEA County.

Well is 330 feet south of the North line and 330 feet east of the West line of NW 1/4 of Sec. 6

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is J. R. PHILLIPS Address MONUMENT, N. M.

If Government land the permittee is Address

The Lessee is THE TEXAS COMPANY Address BOX 2332 HOUSTON, TEXAS

Drilling commenced FEBRUARY 14, 1936 Drilling was completed MARCH 22, 1936

Name of drilling contractor OIL WELL DRLG. CO. Address DALLAS, TEXAS

Elevation above sea level at top of casing 3575 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3120 to 3300' Gas	No. 4, from to
No. 2, from 3782 to 3875' G & G	No. 5, from to
No. 3, from 3875 to 3908' Oil	No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.	
No. 2, from to feet.	
No. 2, from to feet.	
No. 4, from to feet.	

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15 1/2" OD	70	8 Lapweld		245'	Texas Pattern			
9 5/8" OD	40	8 "		1067'	Baker Cement Guide Shoe			
7" OD	24	10 API		3762'	Larkin			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2" OD	266'		250	HALLIBURTON		
9 5/8" OD	1085'		700	"		
7" OD	3780'		350	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3908 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing MARCH 27, 1936

The production of the first 24 hrs 194 bbls oil per hr. with gas oil ratio of 50%. barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be. 33.3

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

RUSS WILLIAMS	Driller	S. M. SMITH	Driller
ROX/RODGERS	Driller	S. A. SCOTT	Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th

day of April, 1936

Notary Public.

My Commission expires 5-31-37

WINK, TEXAS

Place Date

Name

Position DISTRICT SUPT.

Representing THE TEXAS COMPANY

Company or Operator

Address BOX K, WINK, TEXAS

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	220	220	Red bed and Sandy Shells
220	997	777	Red Bed and Lime Shells
997	1087	90	Anhydrite and Gyp
1087	2393	1306	Salt and Anhydrite
2393	2428	35	Lime Shells
2428	2509	81	Anhydrite
2509	2555	46	Gyp and Anhydrite
2555	2605	50	Potash and Anhydrite
2605	2774	169	Lime Shells and Anhydrite
2774	3243	469	Hard gray lime
3243	3272	29	Sandy Lime formation
3272	3310	38	Anhydrite
3310	3780	470	Hard gray lime
3780	3908	128	Lime
			TOTAL DEPTH 3908'