Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

17 - 1 - 17 1 1 22

COMPANY	THE TEXAS C	CAMPANY	P. Ü. :	OX 458	ĨŪij	3. I	ME. MEXI	CO	
			(Addres	s)					
LEASE J. F	t. Phillips	WELL 1	NO. 11	UNIT D	S	6	T20- S	R 37-E	
DATE WORK	PERFORMEI	5-20-5	8	POOL	onun	ent l	ÆKee		
This is a Rep	ort of: (Chec	k appropri	ate bloc	k) 🗓	Resul	ts of '	Γest of C	asing Shut-c	
Begi	nning D r illing	g Operation	ıs		Reme	dial W	Vork		
Plugging				Other_					
etailed accor	unt of work do		4' PBT	D-9812'		als us	ed and re	esults obtair	
Cemented 1st cement with out 150 sack	ts 9800' 5½ stage 7490 1# Tuff plu s. Cemen nt 5-18-5	- 98 14' wi g p er s ac t ed 2nd s	t h 550 k @ 140 ta ge wi	sacks 4% 0' cir th 550 s	5 Gel r cul at sacks	and 2 ed 6	200 sack hours	s Regular circulate	
				minutes					
inutes from	ested OK. 7:30 to 8:0	00 P.M.	ement a 5-20-58	nd retes	eted wed OK.				
inutes from	7:30 to 8:0	OO P.M.	ement a 5-20-58 ORK REF	nd retes	eted wed OK.	ith 1	.500 PSI	for 30	
inutes from ILL IN BELO riginal Well F Elev.	7:30 to 8:0 OW FOR REM Data: TD	OO P.M. IEDIAL WO	ement a 5-20-58 ORK REF	ond retest. Teste	eted wed OK.	ith 1	500 PSI	for 30	
ILL IN BELO riginal Well F Elev. bng. Dia	7:30 to 8:0 OW FOR REM Data: TD Thng Dep	OO P.M. IEDIAL WO PBD th	ement a 5-20-58 ORK REF	ond retest. Teste	eted wed OK.	ith 1	500 PSI	for 30	
inutes from ILL IN BELO Priginal Well F Elev. bng. Dia erf Interval	7:30 to 8:0 OW FOR REM Data: TD Tbng Dep (s)	OO P.M. IEDIAL WO PBD th	ement a 5-20-58 ORK REF Oil St	PORTS Of rod. Int.	eted wed OK.	ith 1	Compl Da	for 30	
inutes from ILL IN BELO Priginal Well F Elev. bng. Dia erf Interval (pen Hole Interval)	7:30 to 8:0 OW FOR REM Data: TD Tbng Dep (s)	OO P.M. IEDIAL WO PBD th Pro	ement a 5-20-58 ORK REF Oil St	PORTS Of rod. Int.	eted wed OK.	ith 1	Compl Da	for 30	
inutes from ILL IN BELO Priginal Well F Elev. bng. Dia erf Interval (pen Hole Interval) ESULTS OF	7:30 to 8:0 OW FOR REM Data: TD Thing Dep (s)	OO P.M. IEDIAL WO PBD th Pro	ement a 5-20-58 ORK REF Oil St	PORTS Of rod. Int.	eted wed OK.	Oil	Compl Da	teepth	
inutes from ILL IN BELO riginal Well F Elev. bng. Dia erf Interval (pen Hole Interval) ESULTS OF ate of Test	7:30 to 8:0 OW FOR REM Data: TD Thing Dep (s)	OO P.M. IEDIAL WO PBD th Pro	ement a 5-20-58 ORK REF Oil St	PORTS Of rod. Int.	eted wed OK.	Oil	Compl Da	teepth	
inutes from ILL IN BELO Priginal Well F Elev. bng. Dia erf Interval (pen Hole Interval) ESULTS OF ate of Test il Production	7:30 to 8:0 OW FOR REM Data: TD Thng Dep (s) erval WORKOVER:	OO P.M. IEDIAL WO PBD th Pro	ement a 5-20-58 ORK REF Oil St	PORTS Of rod. Int.	eted wed OK.	Oil	Compl Da	teepth	
TILL IN BELO Original Well OF Elev. Open Hole Interval (Depen Hol	7:30 to 8:0 OW FOR REM Data: TD Tbng Dep (s) erval WORKOVER:	OO P.M. IEDIAL WO PBD th Pro	ement a 5-20-58 ORK REF Oil St	PORTS Of rod. Int.	eted wed OK.	Oil	Compl Da	teepth	
TILL IN BELO Priginal Well OF Elev. Open Hole Interval Open Hole Inter	7:30 to 8:0 OW FOR REM Data: TD Tbng Dep (s) erval WORKOVER:	PBD Pro	ement a 5-20-58 ORK REF Oil St	PORTS Of rod. Int.	eted wed OK.	Oil	Compl Da	teepth	
CILL IN BELO Driginal Well OF Elev. Ching. Dia Perf Interval (Open Hole	7:30 to 8:0 OW FOR REM Data: TD Tbng Dep (s) erval WORKOVER: n, bbls. per date tion, bbls. per	PBD_th_Pro	ement a 5-20-58 ORK REF Oil St	PORTS Of rod. Int.	eted wed OK.	Oil	Compl Da	teepth	
FILL IN BELO Driginal Well OF Elev. Chng. Dia Perf Interval (Open Hole Interval) Other of Test Oil Production Oas Production Oater Product Oas Oil Ratio	7:30 to 8:00 OW FOR REM Data: TD Tbng Dep (s) erval WORKOVER: a, bbls. per dation, bbls. per dation.	PBD_th_Pro	ement a 5-20-58 ORK REF Oil St	PORTS Of rod. Int.	eted wed OK.	Oil	Compl Da	teepth	

above is true and complete to the best of

Position Production Foreman Company THE TRAAS COMPANY

my knowledge.

Date