

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

Form approved
Budget Bureau No. 42-R355.5

LEASE DESIGNATION AND SERIAL NO.

LC 031621 (a)

IF INDIAN ALLOTTEE OR TRIBE NAME

LEASE AGREEMENT NAME

ARM OR LEASE NAME

Britt "A"

WELL NO.

3

FIELD AND POOL, OR WILDCAT

Monument-Grayburg

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-20-S, R-37-E

COUNTY OR PARISH

Lea

STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1830' FWL & 2130' FSL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

Plug Back Approval

2-22-77

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUNDED

Original
11-10-50

16. DATE T.D. REACHED

PBTD
5-22-77

17. DATE COMPL. (Ready to prod.)

7-7-77

18. ELEVATIONS (OF, RKB, RT. OR ETC.)*

3575' DF

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

5720'

21. PLUG, BACK T.D., MD & TVD

3584'

22. IF MULTIPLE COMPL., HOW MANY*

--

23. INTERVALS DRILLED BY

Original

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

0-5730'

25. WAS DIRECTIONAL SURVEY MADE

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3378'-3568' Grayburg

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None This Completion

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	34#	294'	17 1/2"	300 Sx.	--
8 5/8"	36,32 & 24.69#	2669'	11"	2000 Sx.	--
5 1/2"	14 & 15.5#	5729'	7 3/4"	750 Sx.	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
--	--	--	--	--

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3349	3349

31. PERFORATION RECORD (Interval, size and number)

With 1 JSPF 3378, 98, 3403, 12, 44, 57, 73, 85, 90, 3504, 37, 43, 54, 58 & 68

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3378-3568'	Acidized perms. w/4000 gal. 15% NE FE Acid.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
7-7-77	Pumping 14 SPM x 25" x 1 1/2"	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
7-23-77	24	--	→	9	11	122	1222
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
--	0	→	9	11	122	30.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Warren Petroleum Corp.

TEST WITNESSED BY

W. R. Younie

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. R. Younie

TITLE

Sr. Production Analyst

DATE

7-27-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

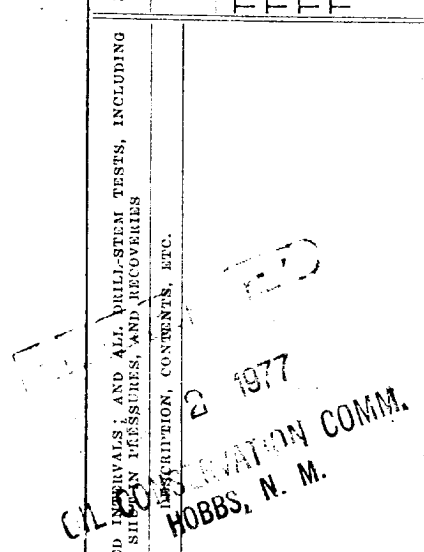
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL WELL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS
FORMATION	TOP BOTTOM	NAME
Sand, Caliche	0' 42'	T. Anhydrite
Caliche, Gravel	78'	T. Yates
Red Bed	786'	T. Queen
Red Bed, Anhy.	1460'	T. Grayburg
Anhydrite, Salt	2335'	
Lime	2992'	
Anhydrite, Lime	3120'	
Lime	3381'	
Lime, Anhydrite	3529'	
Lime	3581'	
Lime & Sand	5147'	
Lime	5200'	
Dolomite, Lime	5638'	
Lime	5673'	
	5730'	
Cement retainer was set @ 5101' and perfs. 5184' to 5202' were squeezed. Well was plugged back and current total depth is 3584'.		
		MEAS. DEPTH 995' 2344' 3158' 3355'
		TRUE VERT. DEPTH Same Same Same Same