

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

REPOLLO OIL COMPANY

Box 156, Hobbs, New Mexico

Company or Operator

Address

Bertha J. Barber

Well No.

6

in E/2 E/2 of Sec.

7

T. 20 S

Lease

R. 37 4

N. M. P. M. Comment

Field,

Les

County.

Well is 1650 feet south of the North line and 990 feet west of the East line of E/2 E/2 7-20-37E

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Bertha J. Barber

Address

Colorado, Texas.

If Government land the permittee is

Address

The Lessee is

Address

Drilling commenced January 31

19 37

Drilling was completed

March 13,

19 37

Name of drilling contractor

M.J. DELANEY, INC.,

Address

Dallas, Texas

Elevation above sea level at top of casing 3557 feet.

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 3827 to 3875 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12 1/2"	40	8	?	210'	None			
9 5/8"	40	8	?	2481'	Comb.	Float & Guide		
7"	24	10	?	3801'	Comb.	Float & Guide		
2" Reg.	Seamless			3842'	Tubing			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	12 1/2"	229'	300	Halliburton		
10 1/2"	9 5/8"	2498'	500	Halliburton		
8 1/2"	7"	3812'	300	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		None				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3875' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 16, 1937, 19
The production of the first 24 hours was 245 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J. E. Smith, Driller Cecil Watson, Driller
L. L. Jones, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20

Hobbs, New Mexico

March 17, 1937

day of March, 1937

Name

Position Clerk

Representing REPOLLO OIL COMPANY

Company or Operator

My Commission expires 10-24-39

Address Hobbs, New Mexico

FORMATION RECORD

2011 M3 11

FROM	TO	THICKNESS IN FEET	FORMATION
0	205	205	Surface clay, caliche, sand & gravel.
205	805	600	Red Bed & Shells
805	1020	215	Red Rock & Shale
1020	1141	121	Anhydrite
1141	1233	92	Salt, Shells & Anhydrite
1233	1385	152	Salt & Red Bed
1385	1420	35	Anhydrite & Red Rock
1420	1708	288	Salt, Potash & shale
1708	1849	140	Salt
1849	2095	247	Salt & Anhydrite
2095	2252	157	Salt & Potash
2252	2275	22	Anhydrite & Gypsum
2275	2421	146	Anhydrite & Lime
2421	2520	99	Anhydrite
2520	2541	21	Anhydrite & Lime
2541	2551	20	Gas sand
2551	3113	562	Anhydrite & Lime
3113	3175	62	Black Shale & Lime.
3175	3262	87	Anhydrite & Lime
3262	3875	613	Lime.