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NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig<sup>&</sup>2cc: OCC Hobbs 11 37 AM '67  
 cc: Regional Office  
 cc: file

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Sinclair Oil Company Merged</u>		7. Unit Agreement Name
2. Name of Operator <u>Sinclair Oil &amp; Gas Company</u> <u>Let's Atlantic Richfield Company</u> <u>effective March 4, 1969</u>		8. Farm or Lease Name <u>Bertha J. Barber</u>
3. Address of Operator <u>P. O. Box 1920, Hobbs, New Mexico 88240</u>		9. Well No. <u>17</u>
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>495</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Monument Blinebry</u>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <u>Lea</u>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
 COMMENCE DRILLING OPS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER ☐  
 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-12-67 Displaced 300 sacks Incor Neat cement slurry wt. 14.6# into Blinebry perfs. 5541-82' Max. Press. 2100#, would not hold. Overflushed w/12 BFW.
- 2-14-67 Resqueezed Blinebry perfs. 5541-82' w/150 sacks Incor cement w/25# floseal in 1st 100 sacks Max. Press. 4500#. Reversed out 65 sacks. WOC 24 hrs.
- 2-15-67 Drilled CI ret. @ 5501 and cement 5501-5582'. Pressure tested perfs. 5541-82' to 1500# for 30 mins. Tested O.K. PBT 5641'.
- 2-17-67 Jet perforated 7"OD casing @ 5608' w/4 -3/8" holes.
- 2-20-67 Squeezed Blinebry perfs. 5576-5640' w/150 sacks Class C cement 14.5# Max. Press. 2400#, reversed out 5 sacks. WOC 24 hrs.
- 2-21-67 Pressure tested perfs. 5576-5640' 1000# for 30 mins. Tested O.K.
- 2-22-67 Jet perforate Blinebry 5542-48-52-55-57' w/10-3/8" holes. Acidized perfs. w/1000 gals. in 2 stages Max. Press. 2100#, Min. 1500# @ 1.2 BPM ISIP 1800#, 5" SIP 1400#.
- 3-29-67 Acidized Blinebry perfs. 5542-57' w/2000 gals. 15% N.E. acid 2 gals. C-12 plus 4 gals. J4 inhibitors, flushed w/35 Bbl. lease oil w/3 gal. BIA & 4 Gals. N-44 Max. Press. 2175#, Min. 1500# @ 1.8 BPM ISIP 1700#, 10" SIP 500#.
- 4-4-67 On potential test 24 hrs. (4-4-67) pumped Blinebry perforations 5542-57' 33 BNO plus 81 BFW. GOR 787:1. Gravity 39°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Singleton TITLE Engineer DATE 4-5-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: