

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-05981
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name BARBER GAS COM			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator ARCO OIL & GAS COMPANY	8. Well No. 3			
3. Address of Operator P. O. BOX 1710 HOBBS, NM 88240	9. Pool name or Wildcat EUMONT YATES 7RQ			
4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>20 S</u> Range <u>37 E</u> NMPM LEA County				
10. Date Spudded 12/09/92	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/15/92	13. Elevations (DF& RKB, RT, GR, etc.) 3554 GR	14. Elev. Casinghead
15. Total Depth 5250	16. Plug Back T.D. 3535	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2954 - 3389 Queen				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	917		1000	
9 5/8	32 / 35	2904		1400	
7	20 / 23	5249		300	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3315	

26. Perforation record (interval, size, and number) 2954-3389/ .40W/ 1JSPF/ 35 Shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2954-3389 AMOUNT AND KIND MATERIAL USED A w/3500 Gal. FRac w/ 198 Tons CO2 & 234 000 # 12/20 sand
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28. PRODUCTION

Date First Production 1/11/93	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2x1 1/4x 12	Well Status (Prod. or Shut-in) Prod					
Date of Test 1/12/93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 64	Water - Bbl. 1	Gas - Oil Ratio -----
Flow Tubing Press.	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature James Cogburn Printed Name James Cogburn Title Service Coordinator Date 1/20/93