Submit 5 Cories
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E ... y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-29 See lastructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$4210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Amec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		TOTRA	ANSP	ORT OI	L AND NA	TURAL G					
Openior P&P PRODUCING, INC.						Well API No. 30-025-05986					
Address P. O. BOX 3178,	MIDL	AND,	ГЕХА	S 7970	02-3178	3					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghe	Change in	Dry G	🔲			11-1				
If change of operator give name and address of previous operator	GRAHA	M ROYA	LTY	, LTD	., F	P.O. BO	X 4495	, HOUS	TON, T	EXAS 7721	
IL DESCRIPTION OF WELL	AND LE		Dod M	lama Jackyd	ing Formation		l Viad	of Lease	<del></del>	esse Na	
Lease Name COOPER B		6	ŧ	•	•	ENT (G-S		Federal or Fe		276 110	
Location  Unit LetterM		660	Fra Fr	rom The	S Lin	e and	660 <sub>F</sub>	set From The	W	Line	
7 Section Township		20S	Range	371	 E		EA			County	
II. DESIGNATION OF TRAN		ER OF O		D NATU			-	· · · · · · · · · · · · · · · · · ·			
Name of Authorized Transporter of Oil EOTT ENERGY CO	ιχι	or Conden			Address (Giv	e address to w				ini)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas WARREN PETROLEUM						BOX 4666, HOUSTON, TX. 77210  Address (Give address to which approved copy of this form is to be sent)  BOX 1589, TULSA, OK. 74102					
If well produces oil or liquids, dvs location of traks.	Unit	Soc. Twy. Rge. Is gas actually connected?				When	<del></del>				
this production is commingled with that f V. COMPLETION DATA	rom any ou	er lease or	pool, giv	e comming!	ing order num	ber:	FC-3.	53			
Designate Type of Completion	. (20)	Oil Well	10	Gas Well	New Well	Workover	Doepen	Plug Back	Same Res'Y	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, ac.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe			
	7	TUBING.	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR	LLOW/	BLE	oil and must	be equal to or	exceed too all	owable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te		<del>-,</del>			thod (Flow, p					
ength of Tex	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL		; <u></u> ;			İ			.1			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitor, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION (ICT 2 6 1993 Date Approved						
Sipulation MGR., OPER. ACCTG.						By DRIGINAL SIGNED BY JERRY SEXTON					
Printed Name 1993 (915) 683-4768					Title						
Dute Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.