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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name Theodore Anderson
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3547' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Abandoned Eunice-Monument zone.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3645' PB.

Drilled Model D packer at 3655' and pushed to 3749'. Ran CI BP and set at 3730'. Dumped 10' cement on top of BP. Perforated Eunice-Monument zone in 5-1/2" casing with 4, 1/2" JHPF at 3703-05', 3691-93' and 3668-70'. Treated new perforations with 500 gallons of 15% NE acid. Maximum pressure 3300#, minimum 1200#. ISIP 700#, after 2 minutes on vacuum. AIR 1.6 bpm. Swabbed and tested. Eunice-Monument zone producing all water. Ran CI BP and set at 3665'. Dumped 10' cement on top of BP, abandoning Eunice-Monument zone. Calculated PB at 3645'. Swabbed and kicked of Eumont gas zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. J. Kalliger TITLE Area Engineer DATE August 14, 1972

APPROVED BY Oil & Gas Insp. TITLE Oil & Gas Insp. DATE AUG 16 1972

CONDITIONS OF APPROVAL ANY

RECEIVED

AUG 15 1972

OIL CONSERVATION COMM.
HOBBS, N. M.