PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8** 10-3/4** 32.75** 225* 150 sacks 9-7/8** 7-5/8** 22.00** 2328** 750 sacks 6-3/4** 5-1/2** 17.00** 3817* 175 sacks  is proposed to clean out to approximately 3635*. Test casing with 500* for 30 minutes. So gallens of 15% HE acid on bottom. Perforate 5-1/2** casing with 2, 2** JHPF from 3488-90* 531-33*, 3558-60* and 3581-83*. Sum retrievable packer and set at 3300*. Maplace spet acid not formation. Lower packer and set at approximately 3450*. Load casing and pressure up to the formation. Lower packer and set at approximately 3450*. Load casing and pressure up to	OF COPIES RECEIVED						
NEW MEANS OF COURSE    State   Control   Contr		\\	TEVICO OIL CONSED	VATION COMMISSIO	ON. Fo	orm C-101	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  TOTAL Appendent Name  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  TOTAL Appendent Name		H			R	evised 1-1-65	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Bearter plugged and abandoned well  DEEPEN  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  10-3/8*  21. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  10-3/8*  22. Tight Per Foot SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  10-3/8*  22. Tight Per Foot SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  10-3/8*  21. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  10-3/8*  21. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  10-3/8*  21. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  25. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  25. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  25. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  25. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  25. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  25. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  25. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  25. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  25. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  26. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  27. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  26. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  27. Agrees, Deta Weight PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  26. Agree PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8*  27. Agrees, Deta Weight PER FOOT SETTING		+	U	OT 1: 12 Ta a	11:00		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				? *** .		<u> </u>	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					- 5	o. State O∏ &	Gus Leuse 140.
DRILL   DRIL	ERATOR				<u>                                     </u>	mn	mmm.
DRILL   DRIL			DEL DEEDEN O	D DI LIC BACK	<del></del>	///////	
DRILL DEEPEN SINGLE NULTIPEE STATE SONE SONE SONE SONE SONE SONE SONE SON	APPLICATIO	N FOR PERMIT TO L	DRILL, DEEPEN, C	K FLUG BACK		7. Unit Agree	ment Name
The proper of Well State   Sta	Type of Work Re-enter	plugged and abs	ndened well	D1 11/	BACK		
The component of the process of the	DRILL		DEEPEN []			8. Farm or Le	ase Name
Gulf Oil Corporation  Gulf Oil Corporation  Gulf Oil Corporation  P. O. Box 670, Hebbs, N.M. 88240  Occution of Well  1980		OTHER	<u> </u>	ZONE M	ZONE ZONE		Whitwire
According of Well Only Letter Prom the West Line of Sec. 8  1980 FEET FROM THE West Line of Sec. 8  1980 FEET FROM THE West Line of Sec. 8  1980 FEET FROM THE West Line of Sec. 8  1980 FEET FROM THE West Line of Sec. 8  1980 FEET FROM THE West Line of Sec. 8  1980 FEET FROM THE West Line of Sec. 8  1980 FEET FROM THE West Line of Sec. 8  1980 FEET FROM THE LINE OF						9, Well No.	
P. O. Box 670, Hebbs, H.M. 88240    Cocation of Well   Unit LETTER   Line of acc. 8   TWP. 208   agr. 378   MARK.		oration				10. Field and	Pool, or Wildcat
1980 PRET FROM THE WEST LINE OF SEC. 8  THE WEST TROM THE WEST LINE OF SEC. 8  THE WEST TROM THE WEST LINE OF SEC. 8  THE WEST TROM THE WEST LINE OF SEC. 8  THE WEST TROM THE WEST LINE OF SEC. 8  THE WEST TROM THE WEST LINE OF SEC. 8  THE WEST TROM THE WEST LINE OF SEC. 8  THE WEST LINE OF SEC. 9  THE WEST LINE OF SEC. 8  THE WEST LINE OF SEC. 9  THE WEST LINE OF SEC. 8  THE WEST LINE OF SEC. 9  THE WEST LINE OF SEC.	ddress of Operator	Habba W W de	1910				
1980  THE PROMITIE  LINE OF SEC. 8  TWP. 208 ASE. 378 NAME IN THE PROMITIE  19. Proposed Depth 19. Fromtion 20. Rotary of C.T.  Reverse unit  22. Approx. Date Work will start  3555 GL  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 10-22-69  13-3/8* 10-3/4* 32.75\$ 225! 150 sacks  9-7/8* 7-5/8* 22.00\$ 2332* 750 sacks  6-3/4* 5-1/2* 17.00\$ 3817* 175 sacks  is proposed to clean cut to approximately 3635*. Test easing with 2, 3* JEST from 3488-90* and 5581-33*, 3558-60* and 3581-83*. Run retrievable packer and set at 3300*. Risplace spet address of 15% HE acid on bottom. Perferate 5-1/2* casing with 2, 3* JEST from 3488-90* and formation. Lower packer and set at approximately 3450*. Load casing and pressure up to 100\$. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8* rubber coated nylen 100\$. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8* rubber coated nylen 100\$. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8* rubber coated nylen 100\$.	P. O. Bex 670	, MODDE, E.A. O	1000	35,600	th	TTTTT	HIHIII
18, Freposed Depth   19A. Formation   20, Rotary of CT.	ocation of Well UNIT LETT!	ER LOC	TED FE	ET FROM THE	LINE	///////	
19. Freposed Depth   19. Fremation   20. Rotary of CT.	1990	. THE West . THE	E OF SEC. 8	NP. 208 RGE.	378 NMPM	7//////	<i>millilli</i>
Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start 3555 GL  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 10-22-69  13-3/8** 9-7/8** 9-7/8** 10-3/4** 22. Approx. Date Work will start 10-22-69  13-3/8** 10-3/4** 22. Approx. Date Work will start 10-22-69  13-3/8** 10-3/4** 22. Approx. Date Work will start 10-22-69  13-3/8** 10-3/4** 22. Approx. Date Work will start 10-22-69  13-3/8** 10-3/4** 22. Approx. Date Work will start 10-22-69  13-3/8** 10-3/4** 22. Approx. Date Work will start 10-22-69  13-3/8** 10-3/4** 10-3/4** 10-3/4** 10-3/4** 17-50 sacks 17-50 sacks 17-50 sacks 17-50 sacks 18-3/4** 18-3/4** 19-3/4** 19-3/4** 19-3/4** 19-3/4** 19-3/4** 19-3/4** 19-3/4** 19-3/4** 10-32-69  13-3/8** 19-3/8	FEET FROM	Timmin'i	HIIIIIII			_	
Elevations (Show whether DF, RT, etc.)  21A. Kind 6 Status Plug. Bond  21B. Drilling Contractor  22. Approx. Date Work will start  10-22-69  Reverse unit  22. Approx. Date Work will start  10-22-69  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8**  10-3/4**  22. Approx. Date Work will start  10-22-69  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8**  1-3/8**  2-7/8**  2-7/8**  2-5/8**  2-25!  150 sacks  6-3/4**  5-1/2**  175 sacks  175 sacks  18 proposed to clean out to approximately 3635*. Test easing with 500 for 30 minutes. So  So gallens of 15% HE acid on bottom. Perferate 5-1/2** casing with 2, ½** JHP? from 3488-90*  531-33*, 3558-60* and 3581-33*. Run retrievable packer and set at 3300*. Bisplace spet acid  sate formation. Lower packer and set at approximately 3450*. Load casing and pressure up to  10-22-69  13-3/8**  10-22-69  13-3/8**  10-3/4**  10-3/4**  2-5/8**  2-7/8**  17-5 sacks  17-5 sacks  18-5-1/2**  18-5-1/2**  19-6-3/4**  19-6-3/4**  19-7-6-3/4**  19-7-6-3/4**  19-7-6-3/4**  10-22-69  11-0-22-69					1111111	**************************************	HHHH
Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  21B. Drilling Contractor  22. Approx. Date Work will start  10-22-69  Reverse unit  22. Approx. Date Work will start  10-22-69  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8"  10-3/4"  22. Approx. Date Work will start  10-22-69  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8"  10-3/4"  22. Approx. Date Work will start  10-22-69  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8"  25.1 150 sacks  7-50 sacks  6-3/4"  17-5 sacks  17-5 sacks  18-50/4"  17-5 sacks  18-50/4"  18-51/2" casing with 500 for 30 mimutes. So  18-31-33", 3558-60° and 3581-33". Run retrievable packer and set at 3300°. Risplace spet act  18-50/4"  18-50	<i>HHHHHHH</i>	<i>/////////////////////////////////////</i>					
Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  21B. Drilling Contractor  22. Approx. Date Work will start  10-22-69  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  13-3/8**  10-3/4**  32.75*  225*  150 sacks  9-7/8**  7-5/6**  22.00*  2328*  7-50 sacks  6-3/4**  5-1/2**  17.00*  3817*  175 sacks  is proposed to clean out to approximately 3635*. Test casing with 500* for 30 minutes. So  gallens of 15% HB acid on bottom. Perforate 5-1/2** casing with 2, ½** JHP? from 3488-90*  531-33*, 3558-60* and 3581-83*. Run retrievable packer and set at 3300*. Misplace spet acid  nute formation. Lower packer and set at approximately 3450*. Load casing and pressure up to  100*. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8** rubber coated nylen is selected during treatment. Such and test and place well on production.				a Promsed Denth	19A. Formation	711111	20. Rotary or C.T.
21A. Kind & Status Plug. Bond 21B. Drilling Contractor 10-23-69  **Right Proposed Casing and Cement Program**  **Proposed Casing Weight Per foot Setting Depth Sacks of Cement Est. Top 13-3/8**  10-3/4**  10			[[[]]]]]])				Reverse unit
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8* 10-3/4* 32.75\$ 225! 150 sacks 9-7/8* 7-5/8* 22.00\$ 2328! 750 sacks 6-3/4* 5-1/2* 17.00\$ 3817! 175 sacks  is proposed to clean out to approximately 3635*. Test casing with 500\$ for 30 minutes. So gallens of 15% HE acid on bottom. Perforate 5-1/2* casing with 2, 3* JHP? from 3488-90! 50 gallens of 15% HE acid on bottom. Perforate 5-1/2* casing with 2, 3* JHP? from 3488-90! 531-33*, 3558-60* and 3581-33*. Run retrievable packer and set at 3300*. Misplace spot acid not formation. Issuer packer and set at approximately 3450*. Load casing and pressure up to 100\$. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8* rubber coated nylon 100\$. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8* rubber coated nylon 100\$. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8* rubber coated nylon 100\$.		FRT etc.) 21 A Kind	& Status Plug. Bond   2			22. Approx	. Date Work will start
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  13-3/8** 10-3/4** 32.75* 225* 150 sacks 9-7/8** 6-3/4** 5-1/2** 17.00** 3817* 175 sacks  is proposed to clean out to approximately 3635*. Test casing with 500* for 30 minutes. 3  so gallens of 15% HE acid on bottom. Perferate 5-1/2** casing with 2, 2** JHPF from 3488-90*  50 gallens of 15% HE acid on bottom. Perferate 5-1/2** casing with 2, 2** JHPF from 3488-90*  state formation. Lower packer and set at approximately 3450*. Load casing and pressure up to 100*. Acidize with 3,000 gallens 15% HE acid using a total of 16, 7/8** rubber coated mylen 100*. Such acidize with 3,000 gallens 15% HE acid using a total of 16, 7/8** rubber coated mylen 100*.		, , ,				10-	22-69
SIZE OF HOLE  13-3/8"  10-3/4"  32.75#  225*  150 sacks  9-7/8"  7-5/8"  22.00#  17.00#  1817*  175 sacks  175 sacks  18 proposed to clean out to approximately 3635*. Test casing with 500# for 30 minutes. Special section of 15% HE acid on bottom. Perforate 5-1/2" casing with 2, ½" JPF from 3488-90* 531-33*, 3558-60* and 3581-83*. Run retrievable packer and set at 3300*. Risplace spet acid for fermation. Lower packer and set at approximately 3450*. Load casing and pressure up to 100#. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8" rubber coated nylen is acid using a total of 16, 7/8" rubber coated nylen is acid using a total of 16 production.				CEMENT DROCDAM			
13-3/8**  10-3/4**  10-3/4**  10-3/4**  17-5/8**  22-00**  2328**  750 sacks  175 sacks  1750 sacks  1		Р		<del></del>			ECT TOD
13-3/8"  9-7/8"  7-5/8"  22.00\$  2328*  750 sacks  6-3/4"  5-1/2"  17.00\$  3817*  175 sacks  175 sa					モロー しさんへいく ヘロ	CEMENT	EST. 10P
6-3/4"  5-1/2"  17.00#  3817°  175 sacks  4 is proposed to clean out to approximately 3635°. Test casing with 500# for 30 minutes. Specific sacidates of 15% HE acid on bottom. Perferate 5-1/2" casing with 2, ½" JHPF from 3488-90° 50 gallens of 15% HE acid on bottom. Perferate 5-1/2" casing with 2, ½" JHPF from 3488-90° 531-33°, 3558-60° and 3581-83°. Run retrievable packer and set at 3300°. Risplace spet acid not formation. Lower packer and set at approximately 3450°. Load casing and pressure up to not formation. Lower packer and set at approximately 3450°. Load casing and pressure up to not formation.  Sumb and test and place well on production.	SIZE OF HOLE	SIZE OF CASING					
t is proposed to clean out to approximately 3635. Test easing with 500% for 30 minutes. Specific proposed to clean out to approximately 3635. Test easing with 2, 3* JHPT from 3488-90. 50 gallens of 15% HE acid on bottom. Perferate 5-1/2* casing with 2, 3* JHPT from 3488-90. 531-33., 3558-60. and 3581-83. Run retrievable packer and set at 3300. Risplace spet acid not formation. Lower packer and set at approximately 3450. Load casing and pressure up to not formation. Lower packer and set at approximately 3450. Load casing and pressure up to 00%. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8* rubber coated nylon callers during treatment. Sumb and test and place well on production.		10-3/4"	32.75#	2251	150	eacks	
is proposed to clean out to approximately 3635°. Test easing with 500° for 30 minutes. So gallens of 15% HE acid on bettem. Perferate 5-1/2° easing with 2, ½° JHPF from 3488-90° 531-33°, 3558-60° and 3581-83°. Run retrievable packer and set at 3300°. Risplace spet acid to fermation. Lower packer and set at approximately 3450°. Load casing and pressure up to 100°. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8° rubber coated mylen 100°. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8° rubber coated mylen 100°. Acidise with 3,000 gallens 15% HE acid using a total of 16, 7/8° rubber coated mylen 100°.		10-3/4"	32.75# 22.00#	2251	150 750	sacics	
TO THE MAKE A JED.	13-3/8** 9-7/8** 6-3/4**	10-3/4* 7-5/8* 5-1/2*	32.75# 22.00# 17.00#	2251 23281 38171	150 750 175	sacks sacks of for 3	O minutes. Sp
	13-3/8** 9-7/8** 6-3/4**  § is proposed to 50 gallens of 15% 531-33*, 3558-60* nto formation. L	10-3/4* 7-5/6* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  seer packer and	32.75# 22.00# 17.00# areadmately 363 am. Perferate Rum retrievable set at apprending	225! 2328! 3817!  5. Test casi: 5-1/2" casin e packer and mately 3450!.	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16. 7/8**	ancks sacks sacks Of for 3 2 JHPF Ot. Bisp ng and p	0 minutes. Sp from 3488-90°, lace spot acid ressure up to coated nylon h
25/20 1-20-70	13-3/8** 9-7/8** 6-3/4**  \$ is proposed to 50 gallens of 15% 531-33*, 3558-60* nto formation. L	10-3/4* 7-5/6* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  seer packer and	32.75# 22.00# 17.00# areadmately 363 am. Perferate Rum retrievable set at apprending	225! 2328! 3817!  5. Test casi: 5-1/2" casin e packer and mately 3450!.	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	ancks sacks of for 3 h JHP Ot. Bisp ng and p rubber	0 minutes. Sp from 3488-90°, lace spet acid ressure up to coated nylon b
And the second of the second o	13-3/8** 9-7/8** 6-3/4**  § is proposed to 50 gallens of 15% 531-33*, 3558-60* nto formation. L	10-3/4* 7-5/6* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  seer packer and	32.75# 22.00# 17.00# areadmately 363 am. Perferate Rum retrievable set at apprending	225! 2328! 3817!  5. Test casi: 5-1/2" casin e packer and mately 3450!.	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	sacks sacks Of for 3      JHPT O* Map ng and p rubber	O minutes. Sp from 3488-90°; lace spet acid ressure up to coated nylon b
	13-3/8** 9-7/8** 6-3/4**  h is proposed to 50 gallens of 15% 531-33*, 3558-60* nto formation. L	10-3/4* 7-5/6* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  seer packer and	32.75# 22.00# 17.00# areadmately 363 am. Perferate Rum retrievable set at apprending	225! 2328! 3817!  5. Test casi: 5-1/2" casin e packer and mately 3450!.	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	sacks sacks Of for 3      JHPT O* Map ng and p rubber	O minutes. Sy from 3488-90°; lace spet acid ressure up to coated nylon l
	13-3/8** 9-7/8** 6-3/4*  A is proposed to 150 gallens of 15% 1531-33*, 3558-60* Inte formation. Le 100%. Acidise with sealers during tree	10-3/4* 7-5/8* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  swer packer and h 3,000 gallens atment. Seeb ar	32.75# 22.00# 17.00# areximately 363 am. Perferate Rum retrievable set at apprending 15% ME acid used test and plant	225! 2328! 3817!  5. Test casing packer and mately 3450!. ing a total on process of the process	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	sacks sacks of for 3 las JHPF of . Bisp ng and p rubber	O minutes. Sp from 3488-90° lace spet acid ressure up to coated nylen l
I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW P VE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	13-3/8** 9-7/8** 6-3/4**  \$\frac{1}{2}\$ is proposed to 50 gallens of 15%; 531-33*, 3558-60* nte formation. It 600%. Acidise with sealers during trees.	10-3/4* 7-5/8* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  over packer and h 3,000 gallens atment. Seeb ar	32.75# 22.00# 17.00# areximately 363 am. Perferate Rum retrievable set at apprending 15% ME acid used test and plant	225! 2328! 3817!  5. Test casing packer and mately 3450!. ing a total on process of the process	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	sacks sacks of for 3 las JHPF of . Bisp ng and p rubber	O minutes. Spring 1488-90° place spet acid ressure up to coated nylen l
VE ZONE. GIVE BLOWOOT PREVENTER TROOMING	13-3/8* 9-7/8* 6-3/4*  % is proposed to 15% 150 gallens of 15% 1531-33*, 3558-60* Into fermation. It is is in the fermation of 15% 1600f. Acidise with 1600f. Acidise	10-3/4* 7-5/8* 5-1/2* clean out to app HE acid on bott and 3581-83*. swer packer and h 3,000 gallens atment. Seeb ar	32.754 22.006 17.006 reminately 363 cm. Perferate Run retrievable set at apprend 15% HE acid us ad test and pla	2251 23281 38171 51. Test casi: 5-1/2" casi: 6 packer and mately 34501. ing a total of the property of the pro	150 750 175 ng with 50 g with 2, set at 330 load casi f 16, 7/8* eduction.	sacks sacks of for 3 las JHPF of . Bisp ng and p rubber	O minutes. Spring 1488-90° place spet acid ressure up to coated nylon h
ve zone. Give blowdof Partential above is true and complete to the best of my knowledge and belief.	13-3/8* 9-7/8* 6-3/4*  24 is proposed to 15% 150 gallens of 15% 1531-33*, 3558-60* Into formation. Liconf. Acidise with sealers during tree  NABOVE SPACE DESCRIBE INTO THE ZONE. GIVE BLOWOUT PREVENCE TO THE PROPOSED PRO	10-3/4* 7-5/8* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  over packer and h 3,000 gallens atment. Seeb ar	32.75# 22.00# 17.00#  Perferate Run retrievable set at apprending 15% HE acid us ad test and plan  Perposal is to deepen  Indicate to the best of my	225! 2328! 3817!  5. Test casi. 5-1/2" casin e packer and mately 3450! ing a total of owell on pr	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	ancks sacks of for 3 y JHP of Bisp ng and p rubber	O minutes. Sp from 3488-90°; lace spet acid ressure up to coated nylen i
ORIGINAL SIGNED BY  Title Area Production Hanager  Date 10-17-69	13-3/8* 9-7/8* 6-3/4*  24 is proposed to 6 250 gallens of 15% 2531-33*, 3558-60* Into formation. Legion of the formation of t	10-3/4* 7-5/8* 5-1/2*  clean out to app HE acid en bett and 3581-83*.  swer packer and h 3,000 gallens atment. Swab ar  PROPOSED PROGRAM: IF ENTER PROGRAM, IF ANY.  ation above is true and considered by	32.75# 22.00# 17.00#  Perferate Run retrievable set at apprending 15% HE acid us ad test and plan  Perposal is to deepen  Indicate to the best of my	225! 2328! 3817!  5. Test casi. 5-1/2" casin e packer and mately 3450! ing a total of owell on pr	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	ancks sacks of for 3 y JHP of Bisp ng and p rubber	O minutes. Sp from 3488-90°; lace spet acid ressure up to coated nylen h
ORIGINAL SIGNED BY  Title Area Production Hanager  Date 10-17-69	13-3/8* 9-7/8* 6-3/4*  4 is proposed to 15% 531-33*, 3558-60* Into fernation. Is 160%. Acidise with 160%. Ac	10-3/4* 7-5/8* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  serer packer and h 3,000 gallens atment. Seeb ar  PROPOSED PROGRAM: If ENTER PROGRAM, IF ANY.  ation above is true and considerable BLAND	32.75# 22.00# 17.00#  Perferate Run retrievable set at apprending 15% HE acid us ad test and plan  Perposal is to deepen  Indicate to the best of my	225! 2328! 3817!  5. Test casi. 5-1/2" casin e packer and mately 3450! ing a total of owell on pr	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	ancks sacks of for 3 y JHP of Bisp ng and p rubber	O minutes. Sp from 3488-90°; lace spet acid ressure up to coated nylen h
ORIGINAL SIGNED BY  Title Area Production Hanager  One of Stare Use)	13-3/8* 9-7/8* 6-3/4*  4 is proposed to 15% 531-33*, 3558-60* Into fernation. Is 160%. Acidise with 160%. Ac	10-3/4* 7-5/8* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  serer packer and h 3,000 gallens atment. Seeb ar  PROPOSED PROGRAM: If ENTER PROGRAM, IF ANY.  ation above is true and considerable BLAND	32.75# 22.00# 17.00#  Perferate Run retrievable set at apprending 15% HE acid us ad test and plan  Perposal is to deepen  Indicate to the best of my	225! 2328! 3817!  5. Test casi. 5-1/2" casin e packer and mately 3450! ing a total of owell on pr	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	ancks sacks  Of for 3  In JHPT  Of Bisp  Ing and p  rubber  A  A  A  Date 1	O minutes. Sp from 3488-90°; lace spet acid ressure up to coated nylen i
ORIGINAL SIGNED BY  Title Area Production Hanager  One of State Use)  One of State Use)  One of State Use)  One of State Use)	13-3/8* 9-7/8* 6-3/4*  4 is proposed to 15% 531-33*, 3558-60* nto formation. It 100%. Acidise with 100%. Aci	10-3/4* 7-5/8* 5-1/2*  clean out to app HE acid on bott and 3581-83*.  serer packer and h 3,000 gallens atment. Seeb ar  PROPOSED PROGRAM: If ENTER PROGRAM, IF ANY.  ation above is true and considerable BLAND	32.75# 22.00# 17.00# 17.00#  Perferate Run retrievable set at apprecia 15% HE acid us ad test and pla  Title Area Pr	225! 2328! 3817!  5. Test casi. 5-1/2" casin e packer and mately 3450! ing a total of owell on pr	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	ancks sacks  Of for 3  In JHPT  Of Bisp  Ing and p  rubber  A  A  A  Date 1	O minutes. Sp from 3488-90°; lace spet acid ressure up to coated nylen i
ORIGINAL SIGNED BY  Title Area Production Hanager  OATE  (This space for Stare Use)  PPROVED BY  TITLE TITLE	13-3/8* 9-7/8* 6-3/4* 6-3/4* 6 is proposed to 15% 150 gallens of 15% 1531-33*, 3558-60* Into formation. It is is into formation. It is into formation in the sealers during tree in the	PROPOSED PROGRAM: II ENTER PROGRAM, IF ANY.  ation above is true and considered by the structure of the stru	32.75# 22.00# 17.00# 17.00#  Perferate Run retrievable set at apprecia 15% HE acid us ad test and pla  Title Area Pr	225! 2328! 3817!  5. Test casi. 5-1/2" casin e packer and mately 3450! ing a total of owell on pr	150 750 175 ng with 50 g with 2, set at 330 Load casi f 16, 7/8* eduction.	ancks sacks  Of for 3  In JHPT  Of Bisp  Ing and p  rubber  A  A  A  Date 1	O minutes. Sp from 3488-90°; lace spet acid ressure up to coated nylen h