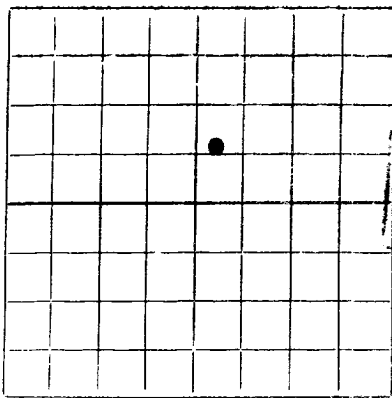


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



DUPLICATE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

(Company or Operator)

Bartie Whitire

(Lease)

Well No. 7, in SW 1/4 of NE 1/4, of Sec. 8, T. 20-S, R. 37-E, NMPM.

Monument-Paddock

Pool,

Lea

County.

Well is 2310 feet from East line and 1900 feet from North line of Section 8. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-28-53, 1953. Drilling was Completed 1-10, 1954

Name of Drilling Contractor: Rife Drilling Co.

Address: Box 9447, Fort Worth, Texas

Elevation above sea level at Top of Tubing Head 3549'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5170' to 5240' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	447'	HOWCO			
9-5/8"	36#	New	2885'	HOWCO			
7"	20,23#	New	5694'	HOWCO			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	463'	475	HOWCO		
12-1/4"	9-5/8"	2900'	1500	HOWCO		
8-3/4"	7"	5709'	735	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/3000 gals 15% NE Acid by Chemical Process from 5660-5705'

Acidize w/1000gals 15% NE Acid by Chemical Process from 5660-5705'

Acidized w/500 gals 15% NE Acid by Chemical Process from 5655-5705'

Acidized w/2000 gals 15% NE Acid by Chemical Process from 5655-5705'

Result of Production Stimulation: No oil obtained from the Elinsbry Pay - Plugged back to 5300' in the Paddock pay.

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5710' feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing February 7, 1954

OIL WELL: The production during the first 24 hours was 600 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity 40.0

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... <u>1080'</u>	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... <u>2260'</u>	T. Montoya.....	T. Farmington.....	
T. Yates..... <u>2420'</u>	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen..... <u>3070'</u>	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta..... <u>5080'</u>	T.	T. Morrison.....	
T. Drinkard <u>Hlinebry</u> <u>5660'</u>	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13		Distance from top kelly drive to top of ground				
	<u>80</u>		Sand & Caliche				
	129		Red Bed				
	190		Sand & Red Bed				
	865		Red Bed				
	1135		Anhydrite & Red Bed				
	1155		Anhydrite				
	2090		Anhydrite & Salt				
	2265		Anhydrite				
	2360		Anhydrite, Lime & Gyp				
	2415		Anhydrite				
	2607		Anhydrite & Lime				
	3091		Lime				
	3181		Lime & Sandy Lime				
	3287		Lime & Sand				
	3342		Lime & Gyp				
	5282		Lime				
	5324		Lime & Shells				
	5660		Lime				
	5680		Hard Sandy Lime				
	5710		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

..... February 24, 1954 (Date)

Company or Operator..... Gulf Oil Corporation.....

Address..... Box 2167, Hobbs, N.M......

Name..... S. F. Jago.....

Position or Title..... Area Prod. Supt......