

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



MISCELLANEOUS REPORTS ON WELL

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is policied. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Following is a report on the work done and the results obtained under the heading noted above at the Gulf Oil Gerperation Company or Operator) Rife Drilling Co. (Contractor) T. 20-S., R. 37-E., NMPM., Undesignated Pool, The Dates of this work were as follows: Jamary 26, 1954 Notice of intention to do the work (var) (was not) submitted on Form C-102 on. (Cross out incorrect words) Acid treated by Chemical Process Co. thrus perferations in 7° casing from 5660-5 with 3000 gallons 15% Et acid. Inj rate 120 gpm. Hax Tubing Pressure 2700%. Recovered 19 bbls load cil 225 bbls water 18ra 2-3/8° tabing 17 hours. Top the	
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Rife Drilling Co. , Well No. 7 in the SN /4 ME /4 (Contractor) The Dates of this work were as follows: Jamiary 26, 1954 Notice of intention to do the work (var) (was not) submitted on Form C-102 on (Cross out incorrect words) and approval of the proposed plan (var) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Acid treated by Chemical Process Co. thru perferations in 7" casing from 5660-5 with 3000 gallons 15% HE acid. Inj rate 120 gpm. Hax Tubing Pressure 2700#. Pressure 2700#. Flushed with 25 bbls oil. Recovered 19 bbls load cil 225 bbls water like 2-3/8" tabing 17 hours. Top flushed	
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DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED Acid treated by Chemical Process Co. thru perforations in 7" casing from 5660-5 with 3000 gallons 15% RE acid. Inj rate 120 gpm. Max Tubing Pressure 2700%. Pressure 2700%. Flushed with 25 bbls oil. Recovered 19 bbls lead oil 225 bbls water 18mm 2-3/8" tubing 17 hours. Top flushed	
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Acid treated by Chemical Process Co. thru perforations in 7" casing from 5660-5 with 3000 gallons 15% NE acid. Inj rate 120 gpm. Max Tubing Pressure 2700%. Pressure 2700%. Flushed with 25 bbls cil. Recovered 19 bbls load cil 225 bbls water 18mm 2-3/8" tubing 17 hours. Top flu	
with 3000 gallons 15% ME acid. Inj rate 120 gpm. Max Tubing Pressure 2700%. Pressure 2700%. Flushed with 25 bbls eil. Recevered 19 bbls lead eil 225 bbls water 18mm 2-3/8" tubing 17 hours. Top flu	
	705° Casing
4900'. We gas show. Swabbed estimated 20 bbls water to pite 4 hours. Top flu 5500'. We gas show.	
Witnessed by J. E. Snead Gulf Oil Corporation Drilling (Name) (Company) (Title)	To roman
Approved: I hereby certify that the information given above is to the best of my knowledge.	rue and complet
1- Starley Name Daying	

(Date)

Representing... Gulf. Oil .. Corporation

Address Box 2167, Hobbs, N. Mex.