

OIL CONSERVATION DIVISION
P. O. BOX 2020
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well
5. Well Letter C 660 North 1980
6. Direction of Well
West 3 19-S 38-E
7. Line, Section, Township, Range, Range

7. Unit Agreement Name
8. Name of Lease Name
South Hobbs (GSA) Unit
9. Unit No.
22
10. Field and Pool, or Annual
Hobbs (GSA)
11. Elevation (Show whether DF, RT, GK, etc.)
3615'
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
1. ☐ REMEDIAL WORK
2. ☐ GRABBY ABANDON
3. ☐ OR ALTER CASING
4. ☐ PLUG AND ABANDON
5. ☐ CHANGE PLANS
6. ☐ SUBSEQUENT REPORT OF:
7. ☒ REMEDIAL WORK
8. ☐ COMMENCE DRILLING OPS.
9. ☐ CASING TEST AND CEMENT JOB
10. ☐ OTHER _____
11. ☐ ALTERING CASING
12. ☐ PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed). SEE RULE 1103.

Moved in service unit 6-22-83. Plugged back to 4210' with sand and calseal. Cement retainer set at 4038'. Pumped 100 sacks class C neat cement, 100 sacks class C cement with 5#/sack tuf plug and 1/4#/sack cellophane flakes, 50 sacks class C neat cement and reversed out 124 sacks. Perforated 5-1/2" casing at 3865' and circulated. Back off and pulled 5-1/2" casing at 566' from surface. Retrievable bridge plug set at 540' in 8-5/8" casing. Cap with sand to 528'. Perforated at 500' and set packer at 200'. Would not hold, packer set at 170'. Pumped down 8-5/8" casing and no returns. Pumped 300 sack class C neat cement and no returns. Pumped 15 sacks class C neat cement down 10-3/4" casing and circulated out of 16" casing. Cleaned out and ran 5-1/2" casing. Cement retainer set at 3760'. Pumped 700 sacks class C neat cement and circulated 79 sacks. Reversed out 13 sacks in 5-1/2" casing. Drilled out and deepened to 4268'. Perforated 4192'-4200', 4180'-4190' and 4171'-4178' and 2 JSPF. Packer set at 4161'. Pumped 5000 gals 15% NE HCL in 4 equal stages. Released packer and pulled. Ran tubing and seating nipple landing at 4155'. Removed blow out preventer installed tree. Ran rods and pump. Moved out service unit 7-14-83. Pumped 168 BO, 2537 BW and 0 MCF in 168 hours. Last 24 hours pumped 12 BO, 220 BW and 0 MCF. Returned to production.

0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Title Assist. Admin. Analyst DATE 10-13-83
ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE OCT 19 1983

RECEIVED
OCT 18 1983
G. C. S.
HOBBS OFFICE