

RECEIVED
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HOBBS OFFICE

DUPLICATE

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	<input checked="" type="checkbox"/>		

Hobbs, New Mexico

October 31, 1946

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Stanolind Oil & Gas Company **Byers NW-3** Well No. **29** in **NW-4**
 Company or Operator Lease
 of Sec. **3**, T. **19S**, R. **38E**, N. M. P. M., **Hobbs** Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD. 4190. Elev. 3613. 8 5/8" casing set at 3990' with 150 sacks. It has been established that communication exists between 16" surface and 10 3/4" intermediate casings, which are set at 216' (100 sacks) and 2790' (450 sacks) respectively. To make repair, it is proposed to kill well with mud and set bridging plug in bottom of 8 5/8". After testing 8 5/8" for leaks, the casing will be perforated at about 3200' and perforations squeezed with enough cement to reach back to the surface, thus shutting off Bowers Sand. Well will then be deepened to about 4220 and a new string of 5 1/2" casing will be set on bottom with enough cement to reach surface. Completion will be made by perforating 5 1/2" casing opposite oil pay, and acidizing if required.

NOV 2 1946

Approved _____, 19____
except as follows:

Stanolind Oil & Gas Company

Company or Operator

By Ralph L. Hendrickson

Position Field Superintendent

Send communications regarding well to

Name Ralph L. Hendrickson

Address Box F, Hobbs, New Mexico

OIL CONSERVATION COMMISSION,

By Ray Yachrowski

Title Oil & Gas Inspector