Form C-103

RECEIVED APR 6 1949 HOBBS OFFICE

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 1, 1949 — Date

Hobbs, New Mexico — Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Stanolind Oil & Gas Company, W. S. Capps SW/3 (Company or Operator, Lease) Well No. 8 in the SW/4 of Sec. 3, T. 19, R. 38, N. M. P. M., Hobbs Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was ~~not~~) submitted on Form C-102 on March 11 19 49

and approval of the proposed plan was (was ~~not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 4212. The subject well was killed using a low water loss mud. The 8-5/8" casing tested satisfactorily at 1000# for 30 minutes. The 8-5/8" casing string was cemented from 3150' to the surface. After testing the perforations, the well was deepened 17' to a total depth of 4212'. A liner, 284' of 5-1/2" casing was set 4212' - 3928' and cemented with 75 sacks. The liner intervals 4116' - 4136'; 4153'-4190'; and 4202' - 4210' were perforated with 4 cone charges per foot. On the potential test the well flowed 79 bbls. oil and 1 bbl. water through a 15/64" choke during 24 hours. (over)

Witnessed by K. W. Huiatt (Name) Stanolind Oil & Gas Co. (Company) Farm Boss (Title)

Subscribed and sworn before me this _____ day of _____ 19____

Notary Public

My commission expires _____

I hereby swear or affirm that the information given above is true and correct.

Name Ralph Henderson

Position Field Superintendent

Representing Stanolind Oil & Gas Co. (Company or Operator)

Address Box "F", Hobbs, New Mexico

Remarks:

APPROVED 8 1949

Date

Roy Yarbrough
Name

Oil & Gas Inspector
Title

GOR, 819; CPF - 0; TPF - 160#.