

DUPLICATE

FORM C-105

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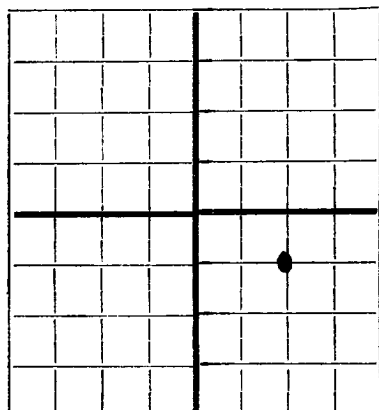
HOBBES OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company Hobbs, New Mexico
Company or Operator Address
W. S. Camps Well No. 10-X in SE¹ of Sec. 3, T. 19
Lease
R. 38, N. M. P. M., Hobbs Field, Lea County.
Well is 3300 feet south of the North line and 1293 feet west of the East line of Sec. 3, T-19S, R-38E
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is W. F. and W. S. Camps Address Clebourne, Texas
If Government land the permittee is Address
The Lessee is Address
Drilling commenced 6-20 1945 Drilling was completed 8-6 1945
Name of drilling contractor Lee Drilling Co. to 4157
Beckman, Inc. to 4310
Elevation above sea level at top of hole 3615 feet.
The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 4204 to 4208 No. 4, from 4250 to 4258
No. 2, from 4218 to 4224 No. 5, from 4262 to 4268
No. 3, from 4230 to 4246 No. 6, from 4277 to 4289

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	40	10	H-40	542	Baker				Surf. string
7	20	8	J-55	4128	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	353	300	Halliburton		
8-3/4	7"	4141	800	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% HCL	1500 gal.	8-27-45	4251-4291	

Results of shooting or chemical treatment Increased fluid production.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4310 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 9-17 1945
The production of the first 24 hours was 302 barrels of fluid of which 71 % was oil; %
emulsion; 29 % water; and % sediment. Gravity, Be
Gallons gasoline per 1,000 cu. ft. of gas

EMPLOYEES

G. R. Robinette Driller
Genevieve Smith Driller Perry Crumpler, Oscar Clayton Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5

day of November 1946

J. Smith

Notary Public

My Commission expires 2-23-50

Hobbs, New Mexico November 5, 1946

Name P. H. Henningsen

Position Field Supt.

Representing Stanolind Oil and Gas Company

Address Box F, Hobbs, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	55	55	Caliche, surface sands
55	1640	1585	Red beds and shale
1640	1940	300	Anhyd. and gyp. Top An. 1645
1940	2760	820	Salt and anhy. Top salt 1950. B. S. 2760
2760	2930	170	Anhyd. and gyp
2930	3250	320	Anhyd., lime, sd., shale
3250	3270	20	Anhyd., lime, shale
3270	3600	330	Anhyd., sd., shale. Top Bowers sd. 3270
3600	4150	550	Anhyd., lime, sd., shale
4150	4310	160	Lime, sd. Top San Andres 4188. Top Permian 4222. Top sd. brk. 4290.
Well cored by reverse circulation from 4198 to 4310.			
Well was PB from 4310 to 4291 after lower hole was found to be only water bearing. Internal from 4251-4291 was tested by swabbing and produced 9 BO / 9 BW/6 hrs. Internal from 4251-4291 was acidized w/1500 gals. 15% acid and tested 12 BO / 72 BW/8 hr swabbing. Well was then PB to 4270 present TD.			