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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO BE TAKEN TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO (WORK) C-101 FOR SUCH OPERATIONS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit Agreement Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Drawer A, Levelland, Texas 79336		8. Farm or Lease Name South Hobbs (GSA) Unit
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.		9. Well No. 19
15. Elevation (Show whether DF, RT, GR, etc.) 3618' GL		10. Field and Pool, or Wildcat Hobbs Grayburg San Andres
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☒ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OC Service Unit 2-15-77. Pull rods, pump and tbq. Run 5-1/2" casing scrapper to 4177'. Run pkr and set at 4177'. Acidize open hole 4200'-4233' w/1000 gal 15% NE acid. Pull pkr and run RBP and set at 4177'. Run cement bond log and top of cement is at 3850'. Perf 4110'-4170' and 4064'-4078' w/2 JSPP. Run tbq and pkr. Pkr set at 4170'. Tubing landed at 4021'. Acidize perfs w/4000 gal 15% NE acid in 3 stages. Stage 1 & 2 separated by 150 lbs. mothballs in 50 gal gelled water and flush w/50 bbl oil. Stage 2 & 3 separated by 50 lbs mothballs in 50 gal gelled water and flush w/50 bbls oil. Install pumping equipment and release service unit 2-18-77. Prod prior to WO. Pmp 59 BO X 2 BW X 83 MCF in 24 hrs. Prod after WO - Pmp 50 BLO X 45 BO X 145 BLW X 141 BW in 48 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Assistant</u>	DATE <u>2-23-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>2-23-77</u>
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