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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - INJECTION WELL	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No.
3. Address of Operator BOX 367, ANDREWS, TEXAS 79714	7. Unit Agreement Name SOUTH HOBBS (GSA) UNIT
4. Location of Well UNIT LETTER G 2310 FEET FROM THE NORTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	8. Farm or Lease Name SOUTH HOBBS (GSA) UNIT
15. Elevation (Show whether DF, RT, GR, etc.) 3623' RDB	9. Well No. 33
	10. Field and Pool, or Wildcat HOBBS-GSA
	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER CONVERT TO INJECTION <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened well from 4213-4255'.
Ran 4 1/2" OD FS casing liner from 3868 to 4254' & set
w/ 75 qt Class C + 1/4" flocc/pt. WOC. 48 hours. Test coq w/ 600'.
Test OK. Drilled out cement to 4254' PBD. * Perf 4006-4248'
w/ 255PF. Acidized in 3 stages w/ 2500 gal 15% NE.
Ran plastic coated & packed & set @ 3943'. Loaded annulus
w/ 20 gal Wellaid 840 + 20 BFW. Installed pressure gauge.
Well ready for injection 12-13-75.

* Ran cement bond log.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Lois P. Yorkum* TITLE ADMINISTRATIVE ASSISTANT DATE DEC 16 1975

APPROVED BY *1-DIV* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: *1-SUPER*
1-RR4